

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">MAR 31 2010</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">HOBBS</div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)								5. Lease Name or Unit Agreement Name Arnold A													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 3													
8. Name of Operator Apache Corporation								9. OGRID 873													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136								11. Pool name or Wildcat House; Blinebry/Tubb/Drinkard													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	F	11	20S	38E		1650	North	2310	West	Lea											
BH:																					
13. Date Spudded 02/09/2010	14. Date T.D. Reached 02/15/2010	15. Date Rig Released 02/16/2010		16. Date Completed (Ready to Produce) 03/12/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3588' GR														
18. Total Measured Depth of Well 7250'		19. Plug Back Measured Depth 7203'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Csitt, Sgr, Dll, Mll, Bpl, Cpd, Cnl														
22. Producing Interval(s), of this completion - Top, Bottom, Name 6983' - 7098' (Drinkard), 6674' - 6788' (Tubb), 6060'-6358 (Blinebry)																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8-5/8"		24#		1612'		12-1/4"		750 sx													
5-1/2"		17#		7250'		7-7/8"		1100 sx													
24. LINER RECORD						25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET														
					2-7/8"	7095'															
26. Perforation record (interval, size, and number) Drinkard 6983' - 7098' Producing Tubb 6674' - 6788' Producing Blinebry 6060' - 6358' Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6983' - 7098'</td> <td>Acidized w/2k gals 15% HCl Frac w/57435 gals gel & 80431# 20/40 sd</td> </tr> <tr> <td>6674' - 6788'</td> <td>Acidized w/2058 gals 15% HCL. Frac w/34978 gal gel & 78398# 20/40 sd</td> </tr> <tr> <td>6060' - 6358'</td> <td>Acidized w/5158 gals 15% HCl Frac w/39287 gals gel & 84981# 20/40 sd</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6983' - 7098'	Acidized w/2k gals 15% HCl Frac w/57435 gals gel & 80431# 20/40 sd	6674' - 6788'	Acidized w/2058 gals 15% HCL. Frac w/34978 gal gel & 78398# 20/40 sd	6060' - 6358'	Acidized w/5158 gals 15% HCl Frac w/39287 gals gel & 84981# 20/40 sd			
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28. PRODUCTION																					
Date First Production 03/12/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing															
Date of Test 03/27/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 75	Water - Bbl. 208	Gas - Oil Ratio 1667														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 37.1															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache													
31. List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 2/25/2010)																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude				Longitude				NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 03/30/2010												
E-mail Address amber.cooke@apachecorp.com																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2902'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4048'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4304'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5743'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6057'	T. Gr. Wash	T. Dakota	
T. Tubb 6559'	T. Delaware Sand	T. Morrison	
T. Drinkard 6889'	T. Bone Springs	T. Todilto	
T. Abo 7138'	T. Rustler 4050' 1560 Kz	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology