Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NR 1200 F V GEDCONSERVATION DIVISION	30-025-00110
District III 1770 South St. Fronoia Dr	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87490 Q 5 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, MBBBBUCD 87505	New Mexico State NCT 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State
PROPOSALS.) 1. Type of Well: Oil Well Image: Second Secon	8. Well Number 4
2. Name of Operator Paladin Energy Corp.	9. OGRID Number 164070
3. Address of Operator	10. Pool name or Wildcat
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229	Caprock, East Wolfcamp
4. Well Location	
Unit Letter D : 990 feet from the North line and 990 feet from the West line Section 11 Township 12S Range 32E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4375' GR	and the second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
OTHER: OTHER: Plugback to Wolfcamp Formation	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Step 1 MIRU on location. N/D wellhead, N/U BOP's. Set BP at 10,100', Squeeze Penn perforations from 9,817-9,980' with 150 sacks	
Step 1 Mixed on location. WiD weinicad, We Bort 3. Set Di at 10,100, <u>Squeeze real performions nom 3,517-3,500 with 150 sacks</u> cement, Drilled out cement and plug to bottom. WIH with 2-7/8" work string and set cast iron bridge plug at 11,000', dump bailed 35' of cement (top of cement at 10,965'). Isolated Devonian open hole – 11,215-235'. WBIH and set 2 nd CIBP at 9,600', dumped 35' of cement (TOC @ 9,565').	
Step 2 R/U electric line and WIH with 3-1/8" perforating guns. Perforated Wolfcamp formation from 8,400-8,990' 2SPF (8,950-90', 8,840-	
Step 2 R/U electric line and WIH with 3-1/8" perforating guns. Perforated Wolfcamp formation from 8,400-8,990' 2SPF (8,950-90', 8,840- 80', 8,700-40', 8,600-30', 8,400-60'). POOH w/ e-line. WIH with work string & packer, set packer. Rigged up acid pump truck, pumped 9,500 gal. 15% HCL Acid – three stages.	
Step 3 Rigged up swab unit and swabbed back acid. Pulled tubing and packer. Ran 2-3/8" tubing and rod pump assembly, set TAC at 8,970' and placed on production. Tested: 6 BOPD, 10 BWPD, 0 MCFPD.	
Spud Date: 6/5/2009 Rig Release Date: 7/15/2009	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Can Planson & TITLE V. P. Exploration & Production DATE 3/31/2010	
Type or print name	
APPROVED BY: TITLE TITLE TITLE TITLE DATE DATE APR 0 8 2010	
Conditions of Approval (if any):	
2A Caprock Upper Penn East	