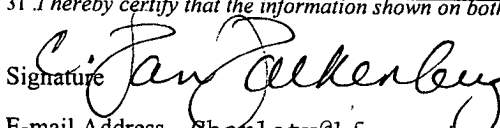


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED APR 05 2010 HOBBS		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		025-38564			
		5. Indicate Type of Lease		STATE ☒ FEE ☐			
		State Oil & Gas Lease No.		E-5829			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well:				7. Lease Name or Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				Bell Lake Unit			
b. Type of Completion:							
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐							
WELL OVER BACK RESVR. ☐ OTHER _____							
2. Name of Operator				8. Well No.			
Kaiser-Francis Oil Company				26			
3. Address of Operator				9. Pool name or Wildcat			
P. O. Box 21468, Tulsa, OK 74121-1468				Bell Lake South, Morrow			
4. Well Location							
Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line							
Section <u>6</u> Township <u>24S</u> Range <u>34E</u> NMPM <u>Lea</u> County _____							
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead			
10/21/07	2/5/08	2/11/10	3600 GR	-			
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
13625	13497	-		X			
19. Producing Interval(s), of this completion - Top, Bottom, Name						20. Was Directional Survey Made	
13383' - 13399', 13407' - 13423' Morrow						No	
21. Type Electric and Other Logs Run						22. Was Well Cored	
(DSN-SD, BCAS, DL-MG, BVP) (DSN-SD, BCAS, DL-MG) (CN-GR-CCL)						No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16	84	794	20	970 sxs	-0-		
10 3/4	51	5050	14 3/4	2190 sxs	-0-		
7 5/8	39	11920	9 1/2	715 sxs	-0-		
DV Tool		8020		715 sxs	-0-		
5	23.2	13547	6 1/8	215 sxs	-0-		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
13 1/2	13527	13620	-0-	-	None	-	None
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
13383 - 13399				DEPTH INTERVAL			
13407 - 13423				AMOUNT AND KIND MATERIAL USED			
(.25 gram - 130 holes)				13580-13620 2100 g. Meth + 29200 g. 65Q binary			
				foam + 45001# 20/40 sd. Filled liner			
				w/sand to 13507' & dumped 10' cmt on			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2/12/10		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/18/10	24	18/64		6	5606	0	934,333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	2400		6	5606	0	50.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						-	
30. List Attachments							
C-103, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Charlotte Van Valkenburg		Technical Coordinator		3/31/10	
E-mail Address							
Charlotv@kfoc.net							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1128	T. Strawn 12115	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12453	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5152	T. Todilto	T.
T. Drinkard	T. Bone Springs 8730	T. Entrada	T.
T. Abo	T. Brushy Canyon 8038	T. Wingate	T.
T. Wolfcamp 11484	T. Morrow Lime 13078	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 13383to..... 13620
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... Unknownto.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1128			Salt				
5156			Delaware				
8038			Brushy Canyon				
8730			Bone Springs				
11484			Wolfcamp				
12115			Strawn				
12453			Atoka				
13078			Morrow Lime				