

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

APR 05 2010 1220 South St. Francis Dr.

HOBBSCOCD

Santa Fe, NM 87505

WELL API NO.

025-38564 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5829

7. Lease Name or Unit Agreement Name

Bell Lake Unit ✓

8. Well Number

26 ✓

9. OGRID Number

012361 ✓

10. Pool name or Wildcat

Bell Lake South, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Kaiser-Francis Oil Company ✓

3. Address of Operator

P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location

Unit Letter I: 1650 feet from the South line and 660 feet from the East line
Section 6 Township 24S Range 34E NMPM Lea County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3600 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER Add new perfs to existing Morrow zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU:WL. RIH w/sand filled bailer. Dumped sand to 13507'. Dumped 10' cmt on top to 13497'.
2. Loaded hole w/4% KCL wtr. Perf'd @ 13383'-13399' & 13407'-13423' (130 holes total).
3. Turned to sales 2/12/10.
Tested @ 6 BO, 0 BW, 5606 MCF (2/18/10).

Operations began: 2/8/10

Operations completed: 2/11/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 3/31/10Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net Telephone No. 918-491-4314

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 08 2010

Conditions of Approval (if any):