State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

RECEIVED CONSERVATION DIVISION FILE IN:TRIPLICATE DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr. , Hobbs, NM 88240 APR 0 6 2010 30-025-05451 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88HOBBSUCD STATE X FEE DISTRICT III 6 State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 14 1. Type of Well: 8. Well No. 231 Oil Well Gas Well Temporarily Abandoned 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) -HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter K 1650 Feet From The Feet From The South 2310 Line West Section 18-S Range NMPM 37-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3686' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well ______ Distance from nearest surface water Below-Grade Tank: Volume _____ bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER. Casing Integrity Test/TA Status Request 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Test date: 03/10/2010 Pressure Readings: Initial – 540 PSI; 15 min – 535 PSI; 30 min – 535 PSI This Approval of Temporary
Abandonment Expires 3-10-2012 Length of test: 30 minutes Witnessed: Yes - Mark Whitaker w/NMOCD CIBP set @4080' capped w35' of cement Top perf @4185' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated. If you have any questions regarding this issue contact Jason Sevin at 713-366-5105. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE Administrative Associate DATE 03/17/2010 TYPE OR PRINT NAME Mendy Johnson E-mail address: mendy johnson@oxy com TELEPHONE NO. 806-592-6280 For State Use Only STAGE MGR APPROVED BY DATE CONDITIONS OF APPROVAL IF

