State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr , Hobbs, NM 8824 CEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-05469
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 APR 0 6 2010 DISTRICT III	5. Indicate Type of Lease STATE X FEE
DISTRICT III LOBBSOCD	STATE X FEE 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SLINDRY NOTICES AND REPORTS ON WELLS	T. V. S. M. S. A. S. M. S. A. S.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 23
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well No 211
2. Name of Operator Occidental Permian Ltd.	9 OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter C . 330 Feet From The North 2310 Fee	From The West Line
Section 23 Township 18-S Range 37-F	NMPM Lea County
11. Elevation (Snow whether DF, KKB, KT GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mɪl Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS	other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	S. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	TJOB
	rity Test/TA Status Request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Test date: 03/10/2010	
Pressure Readings; Initial – 530 PSI; 15 min – 520 PSI; 30 min – 520 PSI This Approval of	
Length of test: 30 minutes Abandonment I	Temporary Expires 3-10-2011
Length of test: 30 minutes Witnessed: Yes – Mark Whitaker w/NMOCD Abandonment [Expires 3-10-2011
Length of test: 30 minutes Witnessed: Yes – Mark Whitaker w/NMOCD CIBP set @4000' capped w/35' of cement Top perf @4088' Abandonment [Expires <u>3-10-20/</u>
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