Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Res	sources	October 13, 2009
1625 N French Dr , Hobbs, NM 88240		•	WELL API NO.
District II	VEOIL CONSERVATION DIVI	SION -	30-025-35180
		r 5	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	i de		STATE STEE
District IV	2010 Santa Fe, NM 87505	6	5. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa F. 187505	OCD		E-8974
	ICES AND REPORTS ON WELLS	7	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BAC	K TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	<u> </u>	Red Tail AWR St Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8	B. Well Number
1. Type of Well. On Well	Gas Well Guiler		1
2. Name of Operator		9	9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator		1	0. Pool name or Wildcat
105 South Fourth Street, Artesi	a, NM 88210		Wildcat Abo (Oil)
4. Well Location			
Unit Letter D:	1200 feet from the North	line and9	90 feet from the West line
Section 28	Township 15S Range	32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4312' GR			
TOTAL AND ADDRESS OF THE PROPERTY OF THE PROPE			
12 Charle	Appropriate Box to Indicate Nature	of Notice R	enort or Other Data
12. Check	Appropriate box to indicate ivaluic	of Notice, ix	eport of Other Data
NOTICE OF IN	ITENTION TO:	SUBSI	EQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	· ·	IMENCE DRILL	_
PULL OR ALTER CASING	_	ING/CEMENT	_
DOWNHOLE COMMINGLE	MOETH LE COMM L		
DOVINI IOEE COMMININGEE			
OTHER:	□ отн	ER:	Plugback & Recomplete 🗵
13. Describe proposed or com	pleted operations. (Clearly state all pertine	nt details, and g	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re-	ork). SEE RULE 19.15.7.14 NMAC. For completion.	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re- 3/02/10 Set RBP @ 9150'. Tested	ork). SEE RULE 19.15.7.14 NMAC. For completion. to 1000 psi – held ok.	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re- 3/02/10 Set RBP @ 9150'. Tested	ork). SEE RULE 19.15.7.14 NMAC. For completion.	Multiple Comp	oletions: Attach wellbore diagram of
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of starting any proposed w proposed completion or re- 3/02/10 Set RBP @ 9150'. Tested 3/03/10 Perforated Abo 8990-9000	ork). SEE RULE 19.15.7.14 NMAC. For completion. to 1000 psi – held ok. ' (20), 9024-9030' (12), 9042-9053' (22) &	Multiple Comp	oletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re- 3/02/10 Set RBP @ 9150'. Tested	ork). SEE RULE 19.15.7.14 NMAC. For completion. to 1000 psi – held ok.	Multiple Comp	oletions: Attach wellbore diagram of
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of starting any proposed w proposed completion or residual and starting any proposed with proposed completion or residual and starting any proposed with proposed with proposed completion or residual and starting any proposed with proposed completion or residual and proposed with pr	Rig Release Date: Rig Release Date: TITLE Regulato	Multiple Comp	and belief. Technician DATE 4/05/10
of starting any proposed w proposed completion or re- 3/02/10 Set RBP @ 9150'. Tested 3/03/10 Perforated Abo 8990-9000 Spud Date: I hereby certify that the information SIGNATURE	Rig Release Date: Rig Release Date: TITLE Regulato Barton E-mail address: _abarton@y	Multiple Comp	and belief. Technician DATE 4/05/10 com PHONE: (575) 748-1471
of starting any proposed w proposed completion or residual starting any proposed with the proposed completion or residual starting any proposed with the starting and star	Rig Release Date: Rig Release Date: TITLE Regulato Barton E-mail address: _abarton@y	Multiple Comp	and belief. Technician DATE 4/05/10 com PHONE: (575) 748-1471