Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 07 2010
HOBBSOCD

Form C-103
October 13, 2009

WELL API NO. 30-025-35180

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-8974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name: Red Tail AWR St Com

8. Well Number: 1

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat: Wildcat Abo (Oil)

4. Well Location
Unit Letter D : 1200 feet from the North line and 990 feet from the West line
Section 28 Township 15S Range 32E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4312' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

Yates Petroleum Corporation proposes to plug & abandon this well as follows:
1. ND wellhead & NU BOP.
2. Set CIBP @ 9800' w/35' cement. Set CIBP @ 8950' w/35' cement.
3. Circulate hole w/plugging mud.
4. Perforate @ 6900'. Spot 35 sx cement plug @ 6900'. Displace cement to 6800'. — WOC & TAG
5. Perforate @ 4067'. Spot 35 sx cement plug @ 4067. Displace cement to 3967'. WOC & tag.
6. Perforate @ 2500'. Spot 35 sx cement plug @ 2500'. Displace cement to 2400'. — WOC & TAG
7. Perforate @ 460'. Circulate 110 sx cement to surface.
8. Cut off wellhead, install marker, clean location. ***(Proposed schematic attached.)***

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 4/05/10

Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: [signature] TITLE STAFF MGR DATE 4-8-10

Conditions of Approval (if any):

Well Name: Red Tail "AWR" State Com #1 Field: _____

Location: 1200' FNL & 990' FWL Sec. 28-15S-32E, Lea Co., NM

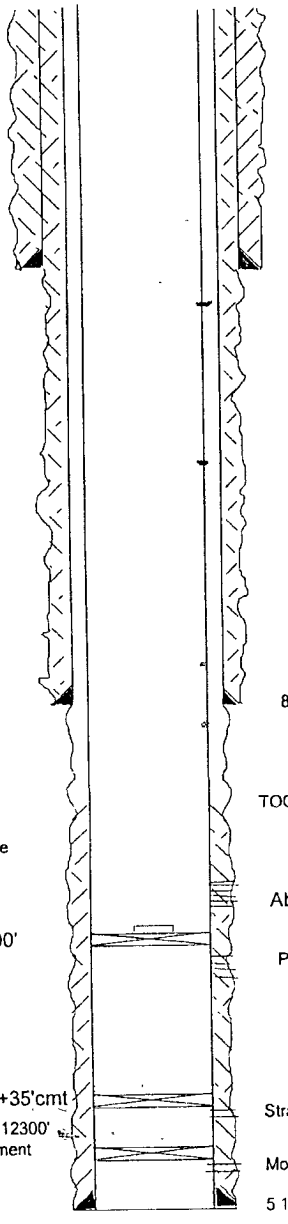
GL: 4312' Zero: _____ AGL: _____ KB: 4331'

Spud Date: 11-21-00 Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	410'
8 5/8" 32# J55 ST&C	4017'
5 1/2" 17#&20# J55, L&N80, P110	12520'

CURRENT CONFIGURATION\



SKETCH NOT TO SCALE

DATE: 3/18/10 RDTAIL1D

Well Name: Red Tail "AWR" State Com #1 Field: _____

Location: 1200' FNL & 990' FWL Sec. 28-15S-32E, Lea Co., NM

GL: 4312' Zero: _____ AGL: _____ KB: 4331'

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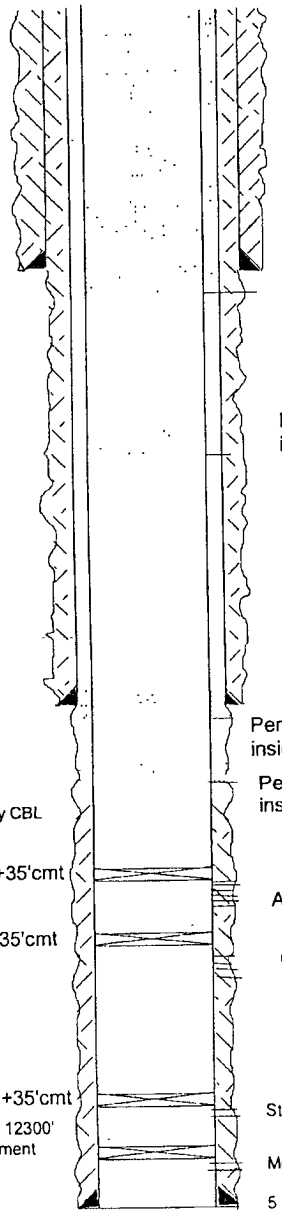
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	410'
8 5/8" 32# J55 ST&C	4017'
5 1/2" 17#&20# J55, L&N80, P110	12520'

PROPOSED CONFIGURATION\



14 3/4" hole

11 3/4" csg @ 410'. Cmtd w/ 400 sx. Cmt circ.
Perf @ 460'. Circulate hole with cement (110 sx)

Perf @ 2500'. Place a 35 sx cement plug 2500'-2400' insided and outside casing.

8 5/8" csg @ 4017'. Cmtd w/ 1075 sx. Cmt circ.
Perf @ 4067'. Place a 35 sx cement plug 4067-3967' inside and outside csg. WOC and tag.

Perf @ 6900'. Place a 35 sx cement plug 6900'-6800' inside and outside casing.

TOC 7720' by CBL

CIBP@8950'+35'cmt

Abo perfs 8990-9000', 9024-30', 9042-53', 9068-72'

CIBP@9800'+35'cmt

Cisco perfs 9837-42', 9932-39', 9950-58', 9985-89'

CIBP@11300'+35'cmt

CIBP @ 12300'
+ 35' cement

Strawn perfs 11348'-54' & 11359'-65'

Morrow perfs 12352-58', 12381-87'

5 1/2" csg @ 12520' Cmtd w/ 1065 sx

Tops:

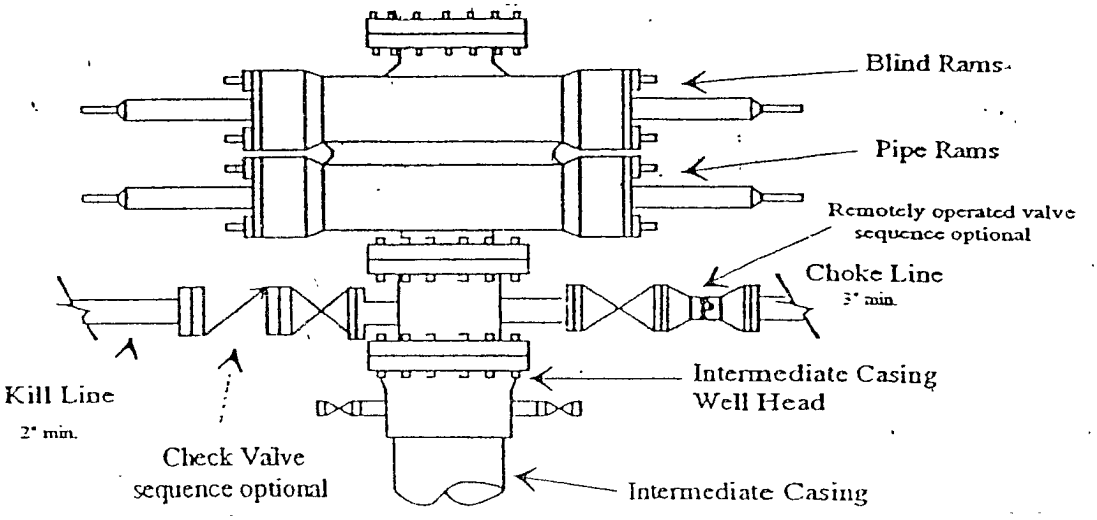
San Andres	3984'
Glorieta	5266'
Tubb	6916'
Abo	7698'
Wolfcamp	9080'
Bough C	9702'
Strawn	10986'
Atoka	11530'
Morrow	12076'
Miss	12448'

SKETCH NOT TO SCALE

DATE: 3/18/10 RDTAIL1E

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimun features