

Submit copy to appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

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APR 08 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39690
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35729
7. Lease Name or Unit Agreement Name Angell
8. Well Number 003
9. OGRID Number 160825 160825
10. Pool name or Wildcat Lovington; Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BC Operating, Inc.	
3. Address of Operator PO Box 50820 Midland, TX 79710	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>11</u> Township <u>17S</u> Range <u>36E</u> NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Previous proposed casing and cementing program:

Type-Surface: Hole size-17 Casing type- 13.375 Casing Weight/ft- 48 Setting Depth- 2025 Sacks of Cement- 500 Estimated TOC-n/a
Type-Intl: Hole size-12.25 Casing type-8.625 Casing Weight/ft- 32 Setting Depth- 3500 Sacks of Cement-500 Estimated TOC-1000
Type-Prod: Hole size- 7.875 Casing type-5.5 Casing Weight/ft- 15.5 Setting Depth- 6700 Sacks of Cement-750 Estimated TOC-3000

New proposed casing and cementing program:

Type-Surface: Hole size-12.25 casing type-8.625 Casing Weight/ft- 24 Setting depth- 2025 Sacks of cement- 750 Estimated TOC-surface
Type-Prod: Hole size-7.875 casing type-5.5 casing weight/ft-15.5 Setting depth-6700 Sacks of cement 750 Estimated TOC- 3000

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PETROLEUM ENGINEER

DATE

APR 08 2010

Type or print name

E-mail address:

PHONE: