

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

APR 08 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24939

5. Indicate Type of Lease

☒ FEDERAL ☐ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EK Penrose Sand Unit

8. Well Number 802

9. OGRID Number

20497

10. Pool name or Wildcat

EK Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter N: 330 feet from the South line and 1650 feet from the West line

Section 20 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well failed a MIT test. The Salta lined tbg & pkr were pulled and layed down. A plastic lined AD-I and 149 jts of 2 3/8" Salta lined tbg were run. The hole was circulated w/ pkr fluid and the pkr was set @ 4708' RKB. The csg was tested to 600 psi. (Chart enclosed)

Seely Oil Company respectfully requests permission to resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE David L. Henderson TITLE: Executive Vice President

DATE: 4/5/2010

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

For State Use Only

DISTRICT SUPERVISOR/GENERAL MANAGER

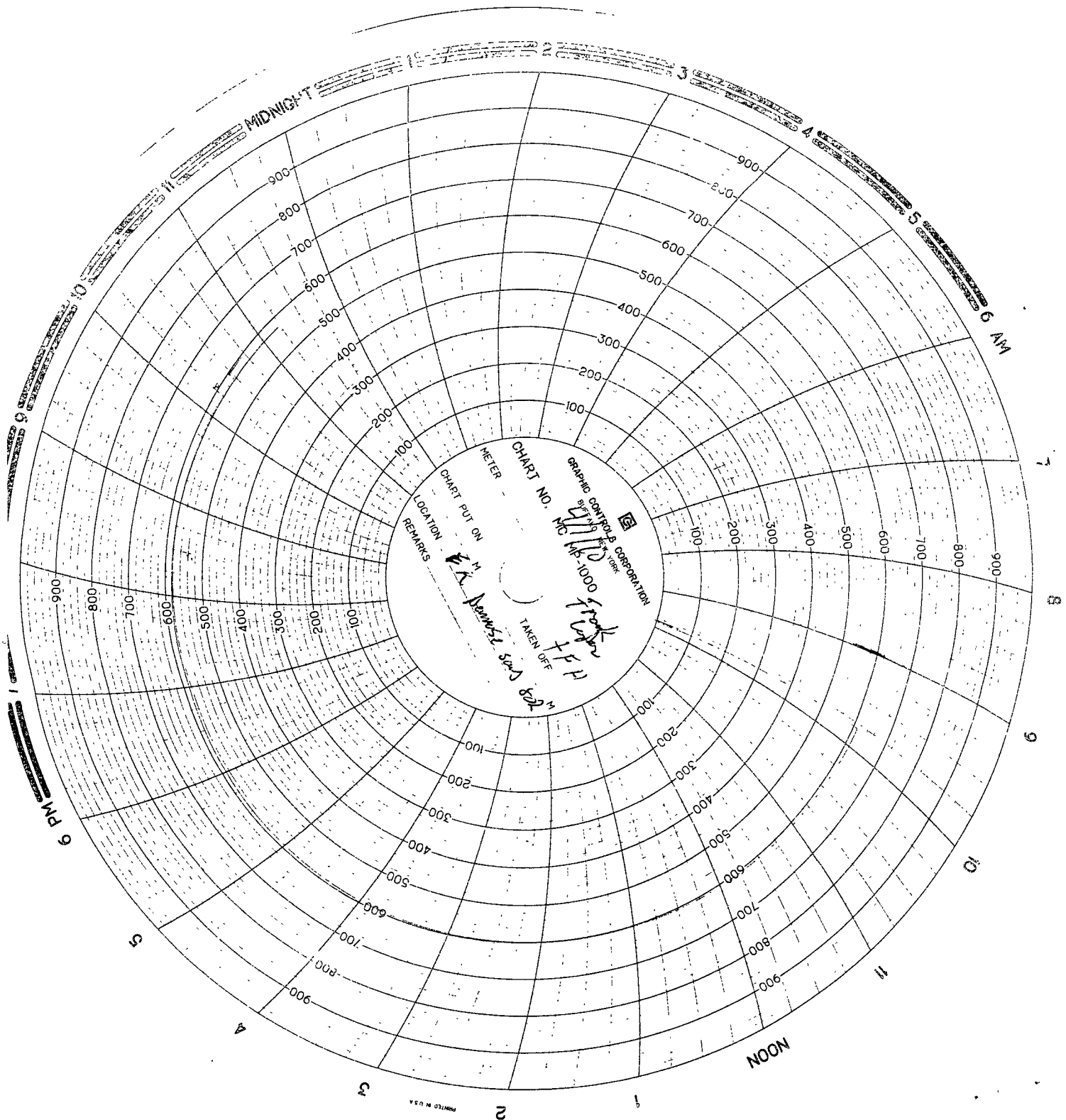
APPROVED BY: James W. Hill

TITLE

DATE

APR 09 2010

Conditions of Approval (if any):



EK Penrose #802

04/01/2010

80 min Clock

100th Spring

RECEIVED
APR 05 2010