Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010

5. Lease Serial No.
NMLC029509A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMLC029909A

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. MC FEDERAL 30			
Name of Operator / Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-025-39058-00-X1			
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701 3b. Phone No. (inclu)	10. Field and Pool, or Exploratory MALJAMAR; Yeso, Wost			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 21 T17S R32E SENW 1725FNL 2310FWL 32.82253 N Lat, 103.77201 W Lon					LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR O	THER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	□ Acidize □ Deepen		☐ Production (Start/Resume)		ne)	Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat		☐ Reclama	□ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	truction Recomplete		×	Other	
Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon		arily Abandon	D	rilling Operation	
	☐ Convert to Injection	□ Plug Back □ Wate		□ Water D	Disposal proposed work and approximate duration thereo			
testing has been completed. Final Aldetermined that the site is ready for f 2/09/10 Drill out DV tool. 2/10/10 Test 5-1/2 csg 4500p: 2/15/10 Perf Lower Blinebry © 2/16/10 Acidize w/3,500 gals at 16/30 Siberprop sand. Set con Acidize w/3,500 gals acid. Fra Siberprop sand. Set comp plu Acidize w/3,500 gals acid. Fra Siberprop sand. Set comp plu Acidize w/3,500 gals acid. Fra Siberprop sand. Set comp plu gals acid. Frac w/ 95,716 gals 2/23/10 Drill out plugs. Clean 2/24/10 RIH w/ 203jts 2-7/8" 6	si for 30min, ok. §§§§§§§§§§§§§§§§§§§§§§§§§§§§§§§§§§§	holes. el, 147,262; e Blinebry (200# 16/30 bry @ 6100 242# 16/30 5480 - 561	£ 16/30 Ottawa ① 6380 - 6580 Ottawa sand, 3 - 6300 w/ 1 SF Ottawa sand, 3 0 w/1 SPF, 19	sand, 30,23 w/1 SPF, 26 0,289# 16/3 PF, 26 holes. 0,350# 16/3 holes. Acidiz	8# ·	HOBBSUCID	70	
	Electronic Submission #836 For COG OP nmitted to AFMSS for process	ERATING LI	.C, sent to the I RYLE RYAN on	Hobbs 04/02/2010 (19	-			
Name (Printed/Typed) KANICIA	Title PREPA	RER						
Signature (Electronic S	Date 03/31/2	010						
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE US	SE .		#2 ₆ (2 ² − 2	
Approved By ACCEPTED			JAMES A TitleSUPERVI				Date 04/03/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		LAPR	0 9 201	[®] 2010	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pe any matter wi	son knowingly an hin its jurisdiction	d willfully to m	ake to any depart	ment or ager	ncy of the United	

Additional data for EC transaction #83896 that would not fit on the form

32. Additional remarks, continued

2/25/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.