

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-01460 ✓
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ <i>Trj</i>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SandRidge Energy ✓		6. State Oil & Gas Lease No.
3. Address of Operator 3504 NW County Road Hobbs, N.M. 88240		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		8. Well Number <u>17</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4210' GL		9. OGRID Number 270265 ✓
		10. Pool name or Wildcat Maljamar Grayburg/Jackson/7 Rivers ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. *Attach wellbore diagram of proposed completion or recompletion.*

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

1. MI RUPU – RIH & tag CIBP @ 4128' & cap w/35' cmt.
2. Set cement retainer @ 2900'. Squeeze 50 sx cmt. under retainer. Over displace retainer by ½ bbl. Sting out & reverse out 1 ½ times hole volume. POH w/stinger. WOC 3 hrs. RIH & sting into retainer. Press. tbg. to 500 PSI to check squeeze.
3. Sting out & pump 35 sx on top of retainer. POH w/stinger.
4. Perforate 2484'. RIH w/pkr. & squeeze bottom of salt w/35 sx. WOC 4 hrs. & tag.
5. Perforate 1300'. RIH w/pkr. & squeeze top of salt w/35 sx. WOC 4 hrs. & tag.
6. RIH w/pkr. To 600'. Squeeze leak area 643-706 w/100 sx or until cmt. gets to surface if it is circulating. WOC 4 hrs. & tag.
7. If surface didn't circulate. Perforated @ 356' and squeeze w/50 sx. WOC & tag making sure it is at least above 266'.
8. Spot 60' surface plug.
9. Install dry hole marker.
10. Clean up location & move off equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *MJ Turner* TITLE *Sr. Prod. Foreman* DATE April 7, 2010

Type or print name Mary Jo Turner E-mail address: mturner@sdrge.com PHONE: (575) 392-9797
For State Use Only

APPROVED BY: *[Signature]* TITLE *Staff NGR* DATE 4-8-10
Conditions of Approval (if any):

Caprock Maljamar Unit # 17

API No. : 30-025-01460 0000 Corp ID: 117665
WI 100 00% NRI 86 66%

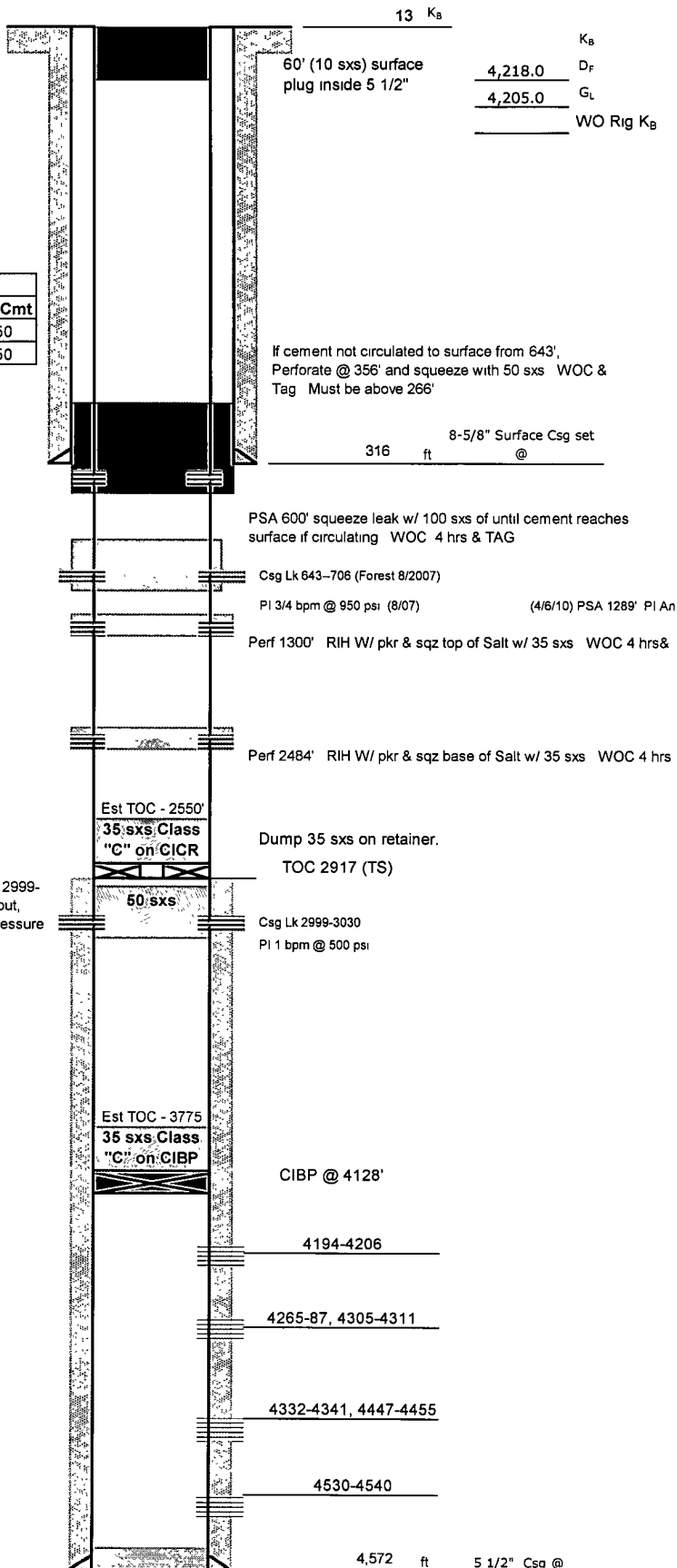
Location / Legal's : 1980' FSL & 1980' FEL
Survey : J sec 18 twN 17S rng 33E
Lat : 32.8326200
Long : -103.6997900
County - State : Lea Co., New Mexico
Spud Date :
Completion Date :
Status : Injector - Active
Field : Maljamar - Grayburg/Jackson/7 Rivers

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	K-55	0	316	9	12 1/4"	0	150
Production	5 1/2"	17#	J-55	0	4,573	146	7 7/8"	2,917	150

Perfs						
Active	In-Active	Depths		SPF	Total	Status
Dec-58		4,194	- 4,206			Active
		4,265	- 4,287			Active
		4,305	- 4,311			Active
		4,332	- 4,342			Active
		4,447	- 4,455			Active
		4,530	- 4,540			Active
		-	-			Active
		-	-			Active
		-	-			Active

Tubing					
Description	Size	Grade	Count	Length	Depth
K _B = 13					
IPC TBG	2 3/8	J-55	126	4,014	4,027
AD-1 Packer			1	3	4,030
Total Items in hole		127	Total depth :		

Set Retainer@ 2900 and Sqz leak 2999-3030 Over Displace 1/2 bbl, sting out, reverse clean, sting back in and pressure up to 500 psi to check sqz



PBTD 4,571 ft
TD. 4,573 ft

DWT 02/17/2010