

OCD - Hobbs

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMLC063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Unit #64

9. API Well No.

30-025-26206

10. Field and Pool, or Exploratory Area

Warren; Blinebry-Tubb O&G

11. County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL

Sec. 26, T-20-S, R-38-E, UL "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request authority to Temporarily Abandon well per the attached Procedure. Reservoir potential evaluation to be complete within 12-18 months.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Title

Regulatory Analyst

Signature

Date

12/02/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ JOE G. LARA

Title

State/Local Engineer

Date

JAN 26 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

ConocoPhillips
Warren Unit Blinebry Tubb #64
API # 30-025-26206-0000
Sec.26-T20S-R38E
Lea County, New Mexico

PROPOSED TEMPORARY ABANDONMENT PROCEDURE 11/25/2003:

1. Prior to temporary abandonment, shoot static fluid level and record static surface pressures in order to aid in reservoir analysis.
2. MIRU pulling unit. ND wellhead, NU BOP
3. POOH with production equipment.
4. RIH with working tubing string, bit & scraper to top Blinebry perforation at \pm 6012'. POOH w/tubing, bit & scraper.
5. RIH w/ RBP for 7", K55, 23 lb/ft casing, set 50' above top perforation at 5962'.
6. Circulate inhibited fluid. POOH, LD tubing.
7. Pressure test casing to 500 psi for 30 min. Release pressure.
8. Send chart to Celeste Dale to finalize TA. Change status of well to TA. Temporarily Abandoned.
9. ND BOP, NU wellhead, RDMO.