

N.M. Oil Cons. Division  
1626 N. French Dr.  
Hobbs, NM 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 031620B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skaggs B Well #7

9. API Well No.

30-025-28570

10. Field and Pool, or Exploratory Area

Monument Tubb, Skaggs

11. County or Parish, State Drinka:

Lea County, New Mexico

UL-B, Section 12, T-20-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair TBG. Leak

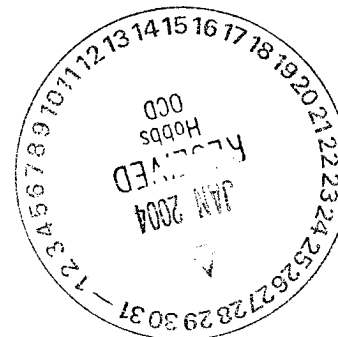
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/2/2004:

HELD PJSM. MIRU PULLING UNIT. SHUT DOWN.



\*\*\* CONTINUED ON BACK \*\*\*

14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title Regulatory Analyst Date 1/22/2004

(This space for Federal or State office use)

Approved by JAN 27 2004  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

DAVID R. GLASS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Continued:

### **Skaggs B #7**

**1/5/2004:** HELD PJSM. UNHANG WELL. UNSEAT PUMP. COOH WITH RODS AND PUMP. MIRU PUMP TRUCK. KILL WELL, ND WELLHEAD, NU BOP. PICK UP TAG TUBING RIH AND TFF. LAY DN TAG TBG. MIRU TUBOSCOPE, COOH SCANNING TUBING OOH. FOUND 155 JTS YELLOW, 3 BLUE, 0 GREEN AND RED ON 158 JTS OF BUTTRESS. FOUND 48 YELLOW, 2 BLUE, 1 GREEN, 0 RED OF 51 JTS OF 2-2/8 8RD J-55. TUBING STRING DID HAVE 1 JT OF 2-7/8 POLY LINED TBG ON BOTTOM. DID NOT FIND HOLE, PUMP HAD SPIRAL GUIDE AND 2' CENTRILIZER ON TOP OF PUMP. SUSPECT GUIDES WERE RUBBING ON POLY LINED TBG. TAGGED FILL AT 6925'. SHUT WELL IN. SION.

**1/6/2004:** HELD PJSM. OPEN WELL, RIH WITH BULL DOG BAILER AND 6-1/4 BIT ON 220 JTS 2-3/8 TBG. TAG AT 6918', CLEAN FILL OUT TO 6950'. PULL UP AND SD. RIH W/BIT AND BAILER TAGGED AT 6950'. COOH WITH TUBING AND BAILER. HAD 5 JTS 2-3/8 FILLED WITH FILL, IRON AND SCALE. RIH W/PROD TBG, 22' SOPMA 3.5, 2-3/8 SN, 1 JT 2-7/8 POLY LINED, 19 JTS 2-3/8 TBG, TAC, 200 JTS 2-3/8 TBG. SEAT NIPPLE WILL BE AT 6907'. SHUT WELL IN, SION.

**1/7/2004:** HELD PJSM. MIRU PUMP TRUCK, KILL WELL. ND BOP, NU WELLHEAD. DISPLACE 500 GAL 15% ACID FOLLOWED WITH 10 BBLS TREATED BW DN TBG. WAIT 2-5 HRS. START SWABBING. FLUID LEVEL AT 5400' 1<sup>ST</sup> RUN TO SEAT NIPPLE 6407'. BROUGHT BACK OIL AND IRON SULFIDE. 2<sup>ND</sup> RUN COULD NOT GET PAST 5800', BROUGHT BACK OIL AND PARRAFFIN, PARRAFFIN SOFT. CONTINUED TO SWAB, RUNNING SWAB DN A LITTLE DEEPER ON EVERY RUN. FINAL DEPTH ON LAST SWAB RUN 6400'. SHUT WELL IN, SION.

**1/8/2004:** HELD PJSM. OPEN WELL, RIH W/SWAB, RAN SWAB TO SEAT NIPPLE. BROUGHT BACK MILKY PARRAFFIN AND OIL. MADE 2<sup>ND</sup> RUN BROUGHT BACK LIGHT PARRAFFIN AND OIL. WELL BORE FLUID LOOKED CLEAN. MIRU HOT OILER, DISPLACE 30 BBLS HOT OIL WITH PARRAFFIN DISPERSANT DN TBG. PU PUMP AND RIH W/PUMP AND RODS, SPACE WELL OUT. LOAD AND TEST, 500 PSI, OK. HANG WELL ON. GOOD PUMP ACTION. RIG DN PULLING UNIT.