Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division 1625 N. French Dr.

FORM APPROVED OMB NO. 1004-0135

DUDGALLOGIANDA	Expires: November 30, 2000
BUREAU OF LAND M	ANAGEMENT Hobbs, NM 88240 5. Lease Serial No.
SUNDRY NOTICES AND	REPORTS ON WELLS NM 94616
Do not use this form for propo abandoned well. Use Form 316	sals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other	instructions on reverse side 7. If Unit or CA/Agreement, Name and/or
1. Type of Well X Oil Well Gas Well Other	8. Well Name and No. Diamondtail Federa 1 34 #4
2. Name of Operator	
EOG Resources Inc.	9. API Well No.
3a. Address	3b. Phone No. (include area code) 30-025-33261
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	432 686 3689 10. Field and Pool, or Exploratory Area
	Triste Draw (Delaware)
1980' FNL & 330' FEL	11. County or Parish, State
Sec 34, T23S, R32E	Lea NM
40 OUEQU ADDDODDIATE DOV	
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Veters	Acidize Deepen Production (Start/Resume) Water Shut-Off
Notice of Intent	
X Subsequent Report	Alter Casing Fracture Treat Reclamation Well Integrity
A Subsequent report	Casing Repair New Construction Recomplete Other
Final Abandonment Notice	Change Plans
	Convert to Injection Plug Back Water Disposal
13. Describe Proposed or Completed Operation (clearly state If the proposal is to deepen directionally or recomplete ho	Ill pertinent details, including estimated starting date of any proposed work and approximate duration therecizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone
Attach the Bond under which the work will be performed following completion of the involved operations. If the or	or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day teration results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on shall be filed only after all requirements, including reclamation, have been completed, and the operator has been completed.
1/19/04 MIRU	·
1/20/04 Spot 50 sx Class C cement pl	ug form 4621' to 4416' ug from 3000' to 2868'
1/21/04 RIH and tag plug #1 @ 4416'.	22,73
Spot 35 sx Class C cement pl	ug from 3000' to 2868'
Spot 60 sx Class C cement pl	
Spot 75 sx Class C cement pl	ug from 750' to 458'
1/22/04 RIH and tag plug #4 @ 458'.	(% JAM 200. 2)
Spot 20 sx Class C cement pl	ug from 60' to surface.
Weld on P&A marker, clean an	d restore location.
	Er
	Approved as to plugging of the well box b
	Liability under bond is retained until
	aurface restoration is completed.
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title
Stan Wagner	Regulatory Analyst

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Office

432 686 3689

Date