

Range Operating New Mexico, Inc.100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

OperatorAddress

Christmas 28004C-28-22S-37E

LeaseWell No. Unit Letter-Section-Township-RangeCounty

OGRID No.227588Property Code35947API No.30-025-39049Lease Type:FederalStateXFee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|--|-------------------------------------|--------------------------------------|
| Pool Name | Blinebry | Drinkard | Wantz;Abo |
| Pool Code | 06660 | 19190 | 62700 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 5510-5946 | 6580-6586 | 6740-6824 |
| Method of Production (Flowing or Artificial Lift) | Artificial Lift | Artificial Lift | Artificial Lift |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 38.8 | 38.8 | 38.8 |
| Producing, Shut-In or New Zone | Producing | Producing | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: 2-3-2010 Rates: 37/36/221 | Date: 2-3-2010 Rates: 7/8/47 | Date: 2-3-2010 Rates: 30/7/48 |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | OilGas 50%70% | OilGas 10%15% | OilGas 40%15% |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

YesXNo

YesNo

Are all produced fluids from all commingled zones compatible with each other?

YesXNo

Will commingling decrease the value of production?

YesNoX

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

YesXNo

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNATUREPaula HaleTITLESr. Reg. Sp. DATE3-31-2010

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