

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other2. Name of operator
Concho Oil & Gas Corp.3. Address
110 W. Louisiana, Ste 410, Midland, TX 797013a. Phone No. (include area code)
(915) 683-7443

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1670' FNL & 990' FWL

At top prod. interval reported below 1670' FNL & 990' FWL

At total depth 1670' FNL & 990' FWL

14. Date Spudded
10/30/0215. Date T.D. Reached
11/6/0216. Date Completed 12/7/02
☐ D&A ☐ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3660' GL18. Total Depth: MD 3900'
TVD19. Plug Back T.D.: MD 3856'
TVD20. Depth Bridge Plug set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	1506'		800 sxs		Surface	Circ 191 sxs to surf
7 7/8"	5 1/2"	15.5#		3900'		680 sxs		Surface	Circ 105 sxs to surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3534.54'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Seven Rivers	3627'	3631'	3627'-3631'	1 SPF	4	Productive
B) Seven Rivers	3596'	3599'	3596'-3599'	1 SPF	3	Productive
C) Seven Rivers	3588'	3593'	3588'-3593'	1 SPF	5	Productive
D) Seven Rivers	3550'	3569'	3550'-3569'	1 SPF	19	Productive

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3627' - 3631'	500 gals 7 1/2% Acid
3588' - 3599'	1000 gals 7 1/2% Acid
3550' - 3569'	2000 gals 7 1/2% Acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/02	12/24/02	24		16	160	5			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				16	160	5	10,000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 31 2002

GARY GOURLEY
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Flowing

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

B/Salt 3070'
T/Yates 3293'
T/7-Rivers 3550'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
☐ 5. Sundry Notice for plugging and cement verification
- ☐ 2. Geologic Report
☐ 6. Core Analysis
- ☐ 3. DST Report
☐ 7. Other:
- ☐ 4. Directional Survey

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora BustamanteTitle Production AnalystSignature Dora BustamanteDate 12/26/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	
3550'- 3631'	Frac w/35,000 gals 20# X-linked gel, 47,000 16/30 sand & 25,000# 16/30 RC sand	