Culturis 2 Community District	
Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. Franch Dr. Hobbs NM 99240	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210  DIL CONSERVATION DIVISION	30-025-27233 <b>/</b> 5. Indicate Type of Lease
District III 1000 Bro Brozog Bd Arteg App 2000 1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa PBBSUCD  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Rock Lake 15
1. Type of Well: Oil Well, Gas Well Other Injection Well	8. Well Number 1 /
2. Name of Operator B C Operating, Inc	9. OGRID Number / 160285
3. Address of Operator	10. Pool name or Wildcat
P O Box 50820 Midland, TX 79710	Jalmat (Yates)
4. Well Location	
Unit Letter H: 1980' feet from the North line and 330' feet from the East line  Section 15 Township 22S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3593' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB .
DOWNHOLE COMMINGLE	
OTHER Add Perfs 🛛 OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
PIH w/cmt ratainer set @ 3060' squeeze perfs 2072 4059 w/ 50 sy cmt to 1000 no.	
RIH w/ cmt retainer set @ 3960', squeeze perfs 3972-4058 w/ 50 sx cmt to 1000 psi. Perf 3910-3932' & 3936-3946' w/ 2 SPF 60 degree phasing.	
Acidize w/ 1000 gals 15% HCl.	
Frac w/ 69,225# 20/40 in 35,161 gal gel, flush to top perf. Clean out to PBTD @ 4109'.	
RIH w/ production equipment, return well to production.	
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Spud Date: 02/10/81 Rig Release Date: 02/17/81	
I hereby cortify that the information chays is two and associated the last of a last of the last of th	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE JAME TANKAL	· 100 年 - 102 - 10 10 10 10 10 10 10 10 10 10 10 10 10
SIGNATURE TOUCH TITLE Regulatory Analys	DATE 4/8/10 5
Type or print name <u>Tami Parker</u> E-mail address: <u>tparker@blackoaki</u>	
For State Use Only  ext #218	
APPROVED BY:  Conditions of Approval (Tony):  TITLE	DATE APR 1 2 2010