District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

(AMENDED REPORT

APPI	ICATI	ON FO				RE-ENTE	R, DI	EEPE	N, PLUGBA		DD A ZONE		
Pride Energy	Company		¹ Operator Name	and Addre	ess		² OGRID Number 151323				ber		
PO Box 701950						³ API Number							
Tulsa, OK 74170-1950							30-025-36528						
³ Property Code 24592			South Four Lak	es Linit	° Pro	operty Name				13 °W	ell No.		
	24372		South Four Law	cs ont	⁷ Sur	face Locat	ion			1.19			
III. on lating	Section	Toumship	Rango	Lot		Feet from the		South line	Feet from the	East/West line	County		
	UL or lot no. Section Township						and the second second		735	West	A		
L	1	128	⁸ Droposed	Rotton		(1830)			om Surface	WC3L			
	1		1								County		
UL or lot no.	Section	Township	ownship Range		Idn	Feet from the	North/South line		Feet from the	Feet from the East/West line			
	I	L							10 D		2031-12		
	_	,	Proposed Pool 1						¹⁰ Prop	bosed Pool 2	3051 - 12 3 PS		
Four Lakes l	Penn				·					<u>/</u>			
¹¹ Work	Type Code		12 Well Type Cod	le	T	13 Cable/Rotary		¹⁴ Lease Type Code		27 15 Groute Allevel Elevation			
	N		0		Rotary				s	42	routh liever Elevation		
	fultiple No		¹⁷ Proposed Depth 11000		¹⁸ Formation Pennsylvanian				¹⁹ Contractor unknown	2324	ASAPD		
				Propos	•	ing and Ce	ment	Progra		16			
Hole S	Size	Ca	sing Size	T			etting D	tting Depth Sacks of Ce		ement CEStingle V			
17 ½	2"		13%"		36#		306'		300		Surface		
12 ½	, 3 , 4		95%"		36# & 40#		4164'		450		Surface		
<u> </u>		5 1/2"	17#			0-10641'		300					
8 ³ /4	**		5 1/2"		20#		10641'-11000'		50		· · ·		
²² Describe 1	he propose	1 program	If this application	is to DEE	PEN or PLI					zone and propose	d new productive zone.		
	blowout pr	evention pro	ogram, if any. Use						·				
		,		0									
	C	han	ar o	Ľ	100	atio	n						
²³ I hereby ce	ertify that th		n given above is t	rue and co				OIL	CONSERVA	TION DIVI	SION		
best of my knowledge and belief.													
Signature: And W. Mille							Approved by: hus William						
Printed name	: John W.	Pride	/	· · · · · ·		Title:	Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER						
Title: Presid	ent of Prid	e Oil & Gas	Co., Inc.,			Аррго	val Date	JAN 3	0 2004	Expiration Date:			
as General I	Partner of I	Pride Energ	y Company								· · · · · · · · · · · · · · · · · · ·		
E-mail Addre	ess: johnp@	pride-ener	gy.com										
Date:			Phone:			Condit	Conditions of Approval:						
January 29, 2004 918-524-9200					Attach	Attached							



Well: South Four Lakes Unit #13 (Proposed)

Location: 1830' fsl & 735' fwl; Sec 1, T12S, R34E Lea County, NM

Pool: Four Lakes Penn

КВ		API # 30-025-36528
DF		W.I
GL		1.1
Permanent	Datum = Kelly Bushing, 10' above GL	
Casing:	133/6" 36# 306' w/ 300sx cmt to surface	TOC =
,	95%" 36# & 40# 4164' cmt to surface w/ 450 sx	TOC =
	51⁄2" 17# 0-10641' w/ 300 sx	TOC =
	51/2" 20# 10641-11000 w/ 50 sx cmt in stages up to above	ve 4000' TOC =

TD =11000 ' PBTD = '

Perfs: Pennsylvanian: 10000-11000' Gross

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Tubing: Packer / TAC:

SN:

Logs:

DSTs / Cores:

F

WELL HISTORY

AT NOT 1 6 C 10100 0 2000 0000 00 10 C 100 C	
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Pride Energy Company Procedure South Four Lakes Unit #13 Section 1-T12S-R34E 1830' fsl & 735' fwl Lea County, NM

Pride Energy Company POB 701602 2250 East 73rd Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

January 29, 2004

Project: Drill well to 11000' and test Pennsylvanian formation.

String	Diameter'	Weight	Depth	Тор
Surface Casing	13-3/8"	36 ppf	306'	3, -
Intermediate Casing	9-5/8"	36,40 ppf	4164'	3'

Procedure:

- 1. Grade & build road and location. Dig and board a cellar around the well.
- Rig-up a rotary drilling rig. 2.
- 3. Run a 17¹/₂" rock bit and drill 310'.
- 4. Run 13³/₈" casing to 306' & cement w/ 300 sx cmt.
- 5. Run a 121/4" rock bit and drill to 4164'.
- 6. Run 95%" casing to 4164' and cement in w/ 450+ sx cmt. Circ cmt to surface.
- Run an 85%" bit and drill to 11000'. 7.
- Condition the mud. Run laterolog, gamma-ray, neutron, density and pe logs. Note: pe for a good zone 1.8 to 2.0,<2.5. 8.
- Run 1000' of 20 ppf and 10000' of 17ppf, 51/2", P-110, 8rd, LT&C casing for casing treating. Or for tubing treating: 9.
- 10. Run 1800' of 20 ppf, N-80, 7770' of 17ppf, N-80 and 1430' of 20 ppf, S-95, 51/2", P-110, 8rd, LT&C casing.
- 11. Cement to above 4164', flush with 4% KC1 water. Rig-down and clean the location.
- 12. Run a gr and cement bond log.
- 13. Rig-up a work-over rig. Run a seal assembly, profile nipple and 10700' of 21%" 6.5 ppf, N-80 tubing.
- 14. Install the tree. Swab the fluid level to 5000'. Perforate at ______ (determine after logging). Attempt to swab dry. 15. Acidize w/ __ gals 15% HCL.
- 16. Flow test. Do not cause the well to stop flowing!



Typical 5,000 psi choke manifold assembly with at least these minimun features



• • • • DISTRICT 1

1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

_

			WELL LC	CATI	ON	AND ACR	EA	GE DEDICATI	ON PLAT			
API	_	Pool Code Pool Name										
30-025-365			25	46	<u>0</u>		Fo	ur Lakes Pen	n			
Property (Well Number								
24592		S(1.	13								
OGRID N	0.			_		Elevation						
151323				P	RIDE	ENERGY				414	4142'	
Surface Location												
UL or lot No.	Section	Township	Range	Lot I	dn	Feet from the	e	North/South line	Feet from the	East/West line	County	
L	1	12 S	34 E			1830	de l	SOUTH	735	WEST	LEA	
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township				Feet from the	e	North/South line	Feet from the	East/West line	County	
								-		,		
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code	Orde	T No.		L	I	1		
80	Y		U									
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LOT 4 - 40.0	- — — +	$-\frac{101}{-}$	40.02 AC.		_2	40.02 AC.		LOT 1 - 40.00 A	C. Signature	1	<u> </u>	
	i					i			John W. Printed Na	Pride		
	i					Í				me t of Pride O:		
	i					i			11		. .	
	ĺ					i	i		Co., Inc. as General Partner Pride Energy Company January 29, 2004			
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						İ	-		SURVEY	OR CERTIFICAT	TION	
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						Í				s made by me or and that the same is		
- 735'0	ŀ					Í			correct to	the best of my belle	y.	
		.at — N33°1				1			DEC	MBER 12, 200	л	
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