<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resource

Form C-104 Revised June 10, 2003

7	AMENIDED	DEDODT

1301 W Grand District III 1000 Rio Brazos	ŕ	ŕ	210	Oi	il Conser	rvati	ion Divisi	ion A	PR 05	2010		nit to App	propriate District Off 5 Cor	
District IV 1220 S St. France				12:	.20 South	1 St.	. Francis 1 M 87505	Dr.HC)BB5	OCD)		•	
1220 S St. 11mm	icis Dr , Sar I.				Sama I C	C, INI	M 87505 AND AU	,					AMENDED REPO SPORT	Rı
¹ Operator n		Address				<u>*-</u> -	134	<u> </u>		IID Num				
		550 W. T	Texas Av	rating LL venue, Sui TX 79701	uite 1300		³ Reason for					229137 Code/ Effect 62/	ective Date	
⁴ API Numb 30 – 005 –	-27975 ·	5 Poo	ol Name			ر at;W	Pool Co Volfcamp					ool Code	1715	
	922		perty Nan		ndromeda	<u>1 14 J</u>	Federal C	om			, w	Vell Numb	oer 1 H	
II. 10 Su Ul or lot no.	rface Lo	ocation Township	Range	Lot.Idn	Lot.Idn Feet from		North/Sou	uth Line	Feet fro	om the	East/	West line	County	
A	14	15S	31E	<u> </u> -	660		Nor		33			East	Chaves	
UL or lot no.		ole Location		Lot Idn	Feet from	-the	North/So	4k ling	Trant fre	- 4ha	Ecat/	~** ling	Country	
UL or lot no. D	Section 14	Township 15S	Range 31E	Lot tun	Feet from 708		North/So Nor		1	om the		West line	County Chaves	
12 Lse Code	13 Produ	ucing Method	14 Gas Co	Connection			mit Number		435 C-129 Eff	fective I		East	129 Expiration Date	
F /	<u></u>	Code P)ate 13/10										
		s Transpor												_
¹⁸ Transpor OGRID			nsporter I nd Addres			²⁰ P	POD	²¹ O/	/G			OD ULST	R Location	-
15694			OXY, USA			510	5332	O	,			anu	Тірион	
The state of the s	74 r 74 r				E.						Unit 1	/ A, Sec 14,	, T15S, R31E	_
036785	;	DC:	P Midstre	am		510	5334	G	i i					_
1. 1844 185 WELL							San William				Unit 1	A, Sec 14,	, T15S, R31E	
					2000									
The Control of the Co	***E**				 ند			T. P.						
	21.33								25° - 25° -					
IV. Prod	Juced W		,		Position									
	5336			Location	and Descri	iption		Sec 14, '	T15S, R3	31E		,		
		etion Data			27	_	28 DD		79 m					_
²⁵ Spud Da 12/03/09	9	26 Ready 02/13/	10	1	²⁷ TD 13,287		²⁸ PB' 13,28	87	922	Perforation 12,8			³⁰ DHC, MC	
	ole Size			g & Tubin	ıg Size	-	33]	Depth Se	et	$\overline{\mathbf{H}}$			ks Cement	_
17	7- ½			13 3/8				433					350	_
	2-1/4			9 5/8				4025					310	_
	-3/4 -1/8		4-	7 -1/2 liner	<u></u>			8090 13,160				11	150 sx	_
			2-	-7/8" tbg				7815						_
VI. Well 35 Date New		ata ³⁶ Gas Delive	Pata	37 7	Test Date	_ 	38 To			39 mb.			40	_
02/15/10)	0		02	02/17/10		38 Test Length 24 hrs		h	³⁹ Tbg			40 Csg. Pressure 70	
41 Choke Si	41 Choke Size 42 Oil 88		1	43 Water 908		44 Gas 0			⁴⁵ AOF			46 Test Method P		
⁴⁷ I hereby cert been complied	with and	that the infor	rmation giv	iven above	Division have is true and	ve I	,		OIL CO	NSERV	ATION	N DIVISIO)N	_
complete to the Signature:	best of it	ny knowledge	e and bene	rf.		·	Approved by	y:						į
Printed name:						1	Fitle:	TOOL	EUM EA	MAN	43 90			-
Title:		Kanicia C					Approval Da		APR 12		<u>.</u>			-
E-mail Address		Regulatory llo@conchor				-) -	——————————————————————————————————————		;	,		-
Date:	Kcarrii	Pho	one:	s.com		-					•			
1177	25/10	I -	43	.2-6X5-431	.32	- 11								- 1