

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

APR 12 2010 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSD

WELL API NO.

30-005-29061

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ticonderoga 16 State Com

8. Well Number

003

9. OGRID Number

162683

10. Pool name or Wildcat

Wildcat Abo/Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter I : 1980 feet from the South line and 375 feet from the East line

Section 16 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4412' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☐☐Set surface & intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-09 Spudded 17½" hole.

11-14-09 Ran 13¾" 48# H-40 STC casing to 354.' Cemented with Lead 175 sx Extendacem + 4% Bentonite + 2% CaCl₂ (wt 13.5, yld 1.75) and Tail 220 sx HalCem-C + 2% CaCl₂ (wt 14.8, yld 1.35). No cement to surface. TS did not determine TOC.-One-inched to 214' w/ 50 sx Neat + 3% CaCl₂. No cement residue on pipe.-One-inched to 186' w/ 50 sx Neat + 3% CaCl₂. Tagged @ 75.'-One-inched to 93' w/ 50 sx Neat + 3% CaCl₂. No cement residue on pipe11-15-09 -One-inched to 93' w/ 50 sx Neat + 3% CaCl₂. Circulated to surface. WOC 20.75 hours. Pressure-tested surface casing to 1000 psi for 30 minutes.11-20-09 In 12¼" hole, ran 9¾" 40# J-55 LTC to 3934.' Cemented with Lead 950 sx Econocem-HLC + 5% Salt + 5# Gilsonite (wt 12.9, yld 1.85) and Tail 215 sx Halcem-C + 1% CaCl₂ (wt 14.8, yld 1.34). Circulated 330 sx to surface. WOC 18 hours.

11-21-09 Pressure-tested intermediate casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 9, 2010Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 12 2010Conditions of Approval (if any): [Signature]