

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED**

APR 12 2010

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29061

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ticonderoga 16 State Com

8. Well Number

003

9. OGRID Number

162683

10. Pool name or Wildcat

Wildcat Abo/Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter I : 1980 feet from the South line and 375 feet from the East line
Section 16 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4412' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Set production casing & drilled lateral portion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-30-09 Reached TD of 8¾" hole (9000').

12-02-09 Ran 7" 26# P-110 LTC from 0-8505' and 2½" 2.18# IJ fiberglass tubing from 8505-8914.' Cemented with Lead 740 sx Econocem-HLH + 3% Salt + 3# Gilsonite (wt 12.9, yld 1.85) and Tail 500 sx Halcem-H + 0.5% Halad-9 (wt 15.6, yld 1.19). Circulated 2 bbls cmt to surface. Pressure-tested production casing to 3000 psi for 30 minutes.

12-04-09 Drilled through cement to 8577' and kicked off 6½" lateral.

12-17-09 Reached TD of lateral portion (MD 13267' TVD 8761') and began reaming.

12-22-09 Installed PEAK completion liner. Liner hanger 8317.' 4½" 11.6# P-110 BTC from 8317-9150' and LTC from 9150-12920.'

12-23-09 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 9, 2010Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 12 2010

Conditions of Approval (if any):