Office State of New Mexico	Form C-103
Energy Minerals and Natural Pageuraes	October 13, 2009
District I 1625 N. French Dr , Hobbs, NM STATE OF THE BY, IVITED OF THE BY A THOUGHT OF THE BY A THOUGH OF THE BY A THOUGHT OF THE BY A THOUGHT OF THE BY A THOUGHT OF THE BY A THOUGH OF THE BY A THOUGHT OF THE BY A THOUGH OF THE BY A THOUGH OF THE BY A THOUGH OF THE BY A THOUGHT OF THE BY A THOUGH OF THE BY A THO	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 12 2010 1220 South St. Francis Dr.	30-025-39681 5. Indicate Type of Lease
District III APR 12 2010 1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV HOBBSOCD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. Saite on a Gas Zease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Leaker CC State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 21
2. Name of Operator	9. OGRID Number
COG Operating LLC.	229137
3. Address of Operator	10. Pool name or Wildcat 44500
550 W. Texas Ave. Ste. 100. Midland, Tx 79701	Maljamar; Yeso, West
4. Well Location	
Unit Letter <u>A</u> : <u>330'</u> feet from the <u>North</u> line and	330' feet from the <u>East</u> line
Section 16 Township 17S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4090' GR	
10 01 1 4 2 2 2 2 1 4 3 4 3 4 6 3 4	· P · Od P ·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	MENT JOB 🔲
DOWNHOLE COMMINGLE	
OTHER Change Sout Coning Setting Bouth & Company M	
OTHER: Change Surf Casing Setting Depth & Cement OTHER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	compression remain wonders diagram or
• • • •	
This well was permitted with a Surface Setting Depth of 800' and 650 Sacks of Cement.	
COG Operating LLC respectfully requests to change the Surface Setting Depth to 650'	
and change the Sacks of Cement to 550.	
All other components of the casing program will remain the same.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my know	ledge and belief.
SIGNATURE Regulatory	Analyst DATE 04-09-2010
in the second of	111L UT-07-2010
Type or print name Robyn Odom E-mail address: rodom@conchor	resources.com PHONE: 432-685-4385
For State Use Only	
APPROVED BY	APR 12 2010
APPROVED BY:TITLE	DATE 72 ZUIU
NAMES AND	