

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33236
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator #15 Smith Rd., Midland, TX 79705		7. Lease Name or Unit Agreement Name Theodore Anderson
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>515</u> feet from the <u>East</u> line Section <u>8</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat Weir, Blinberry		

Pit Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 8 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 100
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____
990 feet from the South line and 515 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify OCD 24 hrs prior to MI and RU.
- RIH Tag PETD@5455' and spot 25oz of cement from 5465'-5255'.
- Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
- RIH and eat CRP@4500'. Perf and squeeze 50oz cement plug from 4500'-4300' (isolation of bed casing)
- Perf and squeeze 80oz cement plug from 3800'-3600' (WOC&TAG)(S-Andrus).
- Perf and squeeze 80oz cement plug from 2500'-2250' (WOC&TAG)(S-Salt).
- Perf and squeeze 70oz cement plug from 1275'-1000' (WOC&TAG)(T-Salt/shoe)
- Perf and squeeze 110oz cement plug from 400'-surface (WOC&TAG)(Fr.Wtr./surface)
- Install dry hole marker.

The Oil Conservation Division **Must be notified**
 24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 4-12-2010
 Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-531-860

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-12-10
 Conditions of approval, if any: _____