

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144 CLEZ  
July 1, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application

*(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

Type of action: ☒ Permit ☐ Closure

*Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C 144.*

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Chexron U.S.A. Inc. OGRID #: 4323  
Address: 15. Smith Rd.  
Facility or well name: Theodore Andersen #10  
API Number: 30-025-33236 OCD Permit Number: PI-01936  
U/L or Qtr/Qtr P Section 8 Township 205 Range 37E County: LEA  
Center of Proposed Design: Latitude 32.5831126642 Longitude -103.266737915 NAD: ☐ 1927 ☒ 1983  
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2. ☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC  
Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☒ T & A  
☒ Above Ground Steel Tanks or ☐ Haul-off Bins

3. **Signs:** Subsection C of 19.15.17.11 NMAC  
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  
☐ Signed in compliance with 19.15.3.103 NMAC

4. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  
☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_  
☐ Previously Approved Operating and Maintenance Plan API Number: \_\_\_\_\_

5. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)

*Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.*

Disposal Facility Name: Parado Disposal - Sundance Services Disposal Facility Permit Number: NM-01-0003  
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  
☐ Yes (If yes, please provide the information below) ☒ No

*Required for impacted areas which will not be used for future service and operations:*

☐ Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): M. Lee Roark Title: Agent for Chexron U.S.A. Inc.  
Signature: M. Lee Roark Date: 4-12-2010  
e-mail address: lee@sunsetwellservice.com Telephone: (432) 561-8600

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: \_\_\_\_\_

Approval Date: \_\_\_\_\_

Title: \_\_\_\_\_

OCD Permit Number: P1-01936

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☐ Closure Completion Date: \_\_\_\_\_

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

*Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: \_\_\_\_\_

Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_

Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

*Required for impacted areas which will not be used for future service and operations:*

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_

Telephone: \_\_\_\_\_

**Chevron U.S.A. Inc.  
Theodore Anderson #10  
Unit P, Sec. 8, T-20S, R-370E  
Lea Co., NM  
API#30-025-33236**

**Equipment & Design:**

Chevron U.S.A. Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment will be on location:

- (1) 250 bbl. Frac tank

**Operations & Maintenance:**

During every hour of operation, the rig's crew will inspect and monitor the fluids contained within the steel tank and visually monitor for any spill which may occur. Within 48 hours should a spill occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

**Closure:**

After P&A operations, fluids will be hauled and disposed to the Sundance Disposal location. (permit number NM-01-0003)

Should this facility not be available, Controlled Recovery, Inc.'s (CRI) location will be the alternative site for disposal. (permit number NM-01-0006)

**WELL DATA SHEET****FIELD:** Weir**WELL NAME:** Theodore Anderson #10**FORMATION:** Blinberry**LOC:** 880' F9L, 515' FEL, UHNP**TOWNSHIP:** 20S**RANGE:** 37E**SEC:** 8**COUNTY:** Lea**STATE:** NM**GL:** 3534'**KB to GL:****DF to GL:****CURRENT STATUS:****API NO:** 30-025-33238**REFNO:** BE2679**Date Completed:**

3/19/1998

**Initial Production:****(2/28)**

\* Perf 6639'-6645', 6735'-6748', 6780'-6788' w/2, 4" JHPF. Acid w/5,000 gals 15% NEFE

\* Perf 6726'-6736' w/2, 4" JHPF. Acid 6639'-6788' w/2800 gals 15% HCL.

**(3/28)**

\* Perf 6655' w/4 JHPF. Acid w/300 gals 15%. Spz 6639'-6788' w/225 sx cmt. Re-perf 6726'-6736' w/2, 4" JHPF. Spot w/300 gals 15% HCL. Acid w/800 gals 15% HCL. Re-perf 6726'-6736' w/4" csg gun w/23-g lined charges. Acid w/750 gals 15% HCL. Set CIBP @ 6600', cap w/35' cmt.

\* Perf 5540', 5542', 5558', 5580', 5683', &amp; 5695' w/1 JHPF. Attempt to sqz, unable to pump into perfs.

\* Perf 5674'-5684' w/2, 4" JHPF. Acid w/2000 gals 15%.

8-5/8" 24#, WC-60 Csg  
Set @ 1123' w/610 sx cmt.  
Circulated.

BLINEBRY

DRINKARD

6-1/2", 15.65, K-85 Csg  
Set @ 6980' w/480 sx cmt.  
Circulated??