

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator OXY USA Inc.	3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No (include area code) 16696 432-685-5717	5. Lease Serial No. NMLC064118	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. E.C. Hill B Fed #19	9. API Well No. 30-025-33494	10. Field and Pool, or Exploratory Area Teague Paddock Blinebry	11. County or Parish, State Lea NM
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

APR 08 2010
HOBBSOCD

See Attached

ACCEPTED FOR RECORD
/s/ Roger Hall
APR - 2 2010
Petroleum Engineer
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

TA EXP 3-29-11 per R H @ BLM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 3/30/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title DISTRICT SUPERVISOR	Date APR 09 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E.C.Hill B Federal #19

3/4/10 MIRU, UNHANG PUMPING UNIT
3/5/10 PU ON RODS, LD POLISH ROD, WORK STUCK PUMP, PONY ROD PARTED
3/8/10 RU PUMP TRUCK, PUMP 60BBLS FW DN CSG, KILL WELL. NDWH, NUBOP, RU FLOOR & TONGS
3/9/10 WORK AND STRETCH TBG 50000#-60000=28"4836', RU SWIVEL, WORK STUCK TAC. REL TAC
STRIP OUT OF THE HOLE WITH 25 F.G. RODS AND 34 JOINTS OF TUBING
3/10/10 CONTINUE STRIPING OUT OF THE HLE WITH ROD AND TUBING
TALLY TUBING ON THE GROUND 193 JOINTS TOTAL 55 JTS UNDER TAC
3/12/10 RUN IN THE HOLE WITH 4 3/4" BIT AND BIT SUB TAG @ 5419'. PUH W/ TBG TO 4400'
3/15/10 PULL OUT OF THE HOLE WITH TUBING AND BIT
3/16/10 RIH W/ RBP & PKR, SET RBP @ 4982', PUH TO 4951', SET PKR, TEST RBP TO 500#
REL PKR, CIRC HOLE W/ 155BBLS FW. PRESSURE UP CSG TO 520#, RUN PRETEST MIT FOR 30 MIN.
RIH, RETREVE RBP, POOH W/ PKR & RBP. RIH W/ 4-3/4" BIT & TBG TO 1700'
3/17/10 CONTINUE TO RIH W/ TBG & BIT, TAG BRIDGE @ 5419', WORK THROUGH BRIDGE
CO SCALE TO 5808' CIRC HOLE CLEAN, PUH TO 4000'
3/18/10 RIH W/ BIT & TBG, TAG @ 5808', RU POWER SWIVEL, NU STRIPPER, CO SCALE TO 6190'
CIRC CLEAN, LD SWIVEL, POOH W/ TBG
3/19/10 RUWL, RIH & SET CIBP @ 6170', RIH & DUMP BAIL 5SX CMT (35'), CALC TOC @ 6135'
RIH & SET CIBP @ 5235', RIH & DUMP BAIL 5SX CMT (35'), CALC TOC 5200'
RIH & SET CIBP @ 5000', RIH & DUMP BAIL 5SX CMT (35'), CALC TOC @ 4965'. RIH W/ TBG TO 4900'
3/22/10 RU PUMP TRUCK CIRC W/ 120BBLS 2 % KCL, RUN 30MIN MIT PRETEST TO 500#, OK.
RD TRUCK, POOH & LD TBG, ND BOP, NUWH, RDMO
3/29/10 RUN CIT, TEST TO 535#, WITNESSED BY MARLAN DEATON-BLM

