

Office

October 13, 2009

District I

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

APR 13 2010

OIL CONSERVATION DIVISION

HOBBSD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28468 ✓

5. Indicate Type of Lease

STATE X FEE XXX ☒

6. State Oil & Gas Lease No.

VA-928

7. Lease Name or Unit Agreement Name

State NO

8. Well Number 1 ✓

9. OGRID Number 018862

246368 ✓

10. Pool name or Wildcat SWD Delaware

SWD, Delaware ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well xxx ☐ Other SWD ✓

2. Name of Operator Basic Energy Services, LP ✓

3. Address of Operator

P.O Box 10460 Midland Tx, 79702

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W lineSection 7 Township 19 South Range 36 East NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: (Bullhead) Chemical and acid treatment on Perf's.

xx ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Day 1

Move in Acid pump Trk..& equipment with Chemicals.

RU Equipment remove and place treating valve on PC tubing

IT annuals to 300 psi test. 15min. leave open during treatment and observe

IT all lines and connections

Bullhead brine & spot Xylene to cover top and bottom perfs plus 10%,

Flush with 22.125 bbls of brine and let set for 24 hrs.

Day 2

IT annuals 300 Psi leave open during treatment and observe

Pump 6000 gallons of NEFE with double the amount of inhibitor and displace with 175 bbls of brine.

Set for 12 hrs and place back into production.

24 hour notice call to OCD if MIT is needed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay W Fyrar TITLE Jay W Fyrar DATE 4/8/10Type or print name E. Gonzalez E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: E. Gonzalez TITLE STAFF MGR DATE 4-13-10

Conditions of Approval (if any):