

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04489
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	241
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3594'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter T : 1980' Feet From The South Line and 660' Feet From The WEST Line
Section 4 Township 21-S Range 36-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR TBG & RTP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-04: MIRU. HAD HOLE IN TBG. REPAIR HOLE IN TBG & RETURN TO PRODUCTION.

(ORIGINAL CHART & COPY OF CHART ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 1/29/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

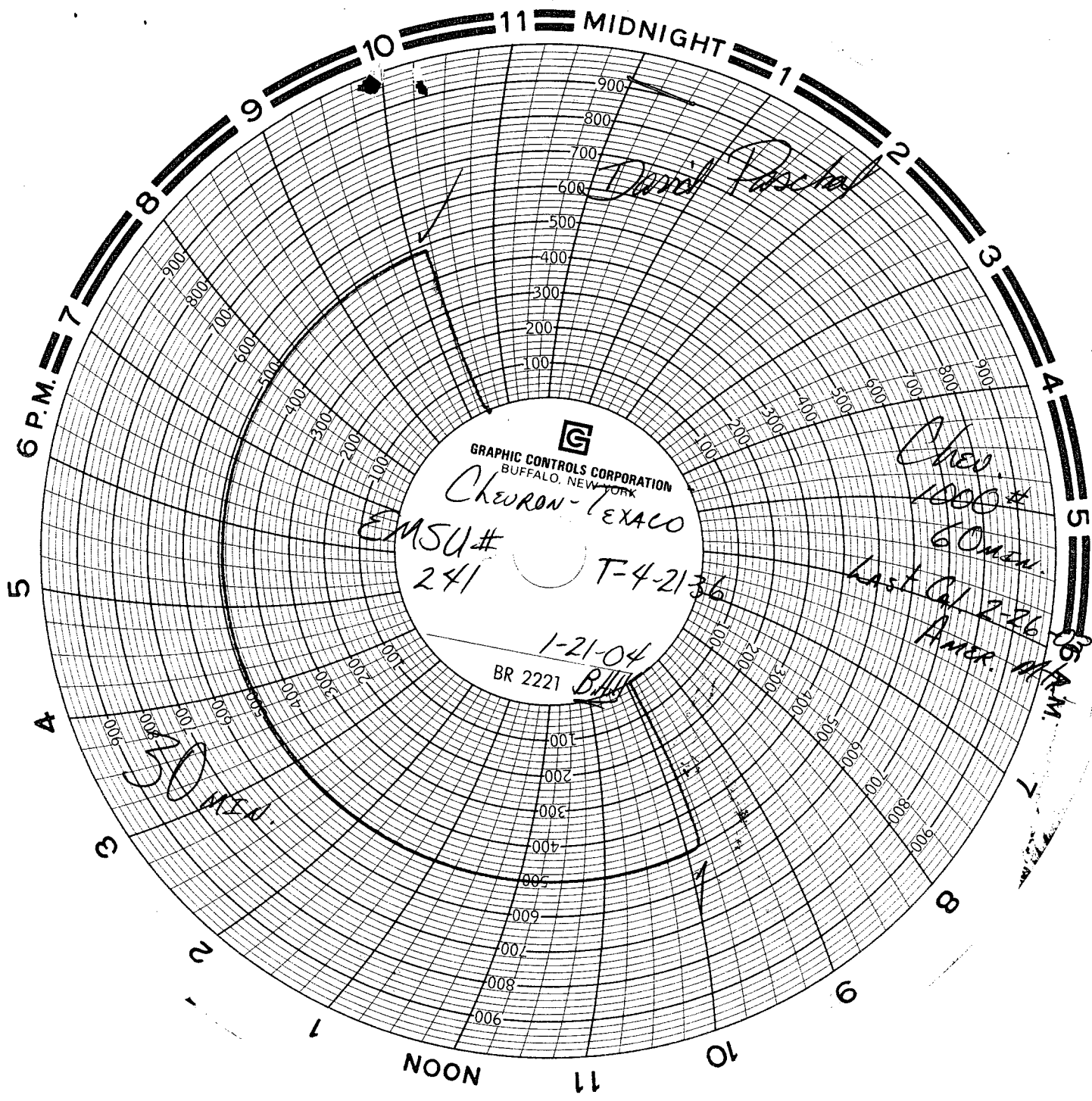
(This space for State Use)

APPROVED Chris Williams
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

FEB 2 2004

OC DISTRICT SUPERVISOR/GENERAL MANAGER



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHEVRON-TEXACO

EMSU#

241

T-4-2136

1-21-04

BR 2221

B.H.K.

Chevron
1000#
60 men.

Last Q/L 2-26
Amer. 11 AM

50
Chevron

CURRENT WELLBORE DIAGRAM

LEASE: EMSU	WELL: 241WIC	FIELD: Eunice-Monument	API: 30-025-04489
LOC: 1980 FSL & 660 FWL, Unit T	SEC: 4	BLK: T21S, R36E	REF NO: FA5631:01
SVY: N.M.P.M.	GL: 3594	CTY/ST: Lea Co., NM	SPUD:
CURRENT STATUS: Injector	KB: 3594	DF:	TD DATE:

10-3/4", 40# K-55 ST&C
Surf. Pipe set @ 350'
w/ 225 SX cement
Cmt Circ.? Yes
TOC @ surf. by calc.

7-5/8", 26# K-55 Csg.
set @ 1334' w/ 350 SX
Cmt Circ.? Yes
TOC @ surf. by calc.

Csg lk f/ 1292-1353', SQZD
w/ 200 SX.

Tubing Detail: 6/3/97

KBTH:	0.00'
118 Jts. 2-3/8" 4.7# J-55 IPC:	3623.91'
XL On/Off Tool w/ 1.78 F Nipple	1.97'
Guiberson G-6 Pkr	4.26'
Landed @	3630.14'

5.5", 17#/ft K-55 Csg.
set @ 3723' w/ 325 SX
Cmt Circ.? No
TOC @ 127' by calc.

Baker TSN pkr @ 3632'

3660-64'
3668-78'

BAD
SQZ
FR
3660
TO
3742

PB w/ 28 gal
hydromite & fill
to 3876'

2-3/8" 4.7# J-55 IPC Tubing

QN

PN

Z1

Z2

Z2A

Z3

Z4

Z5

Date Completed: 12-9-35
Initial Prod: N/A
Initial Formation: Grayburg Fr: 3723' To: 3896'
Completion Data:
Completion OH Natural.
Workover History:
5/37 BHP test: 1338 psi
1/38 BHP test: 1282 psi
6/53 Install pumping equip. Tst: 60 BO/ 12 BW/ 35.7 MCFGPD
2/58 PB w/ 28 gal Hydromite to 3876'. Set OH pkr @ 3748'. Frac w/ 3780 gal oil & 3780# sand. Screen out. Fnd csg lk @ 546'. RTP. Tst: 16 BO/ 48 BW/ 12 MCFGPD.
1/66 500 gal dump acid. Tst: 17 BO/ 30 BW. B/4 - 7 BO/ 36 BW.
4/69 Treated w/ 750 gal 15% NeA.
7/86 XO WH. Tag btm @ 3858'. Tst for csg lk. Fnd lk @ 1292-1353'. SQZD lk w/ 200 SX. D/O & CO cmt. Test csg OK. CO hole to 3876'. Ran logs (logger TD @ 3885'.) ACDZ OH w/ 3000 gal 15% NeFeA in 3 stages w/ GRS as block. Swb 4 BW & dry. GIH w/ Baker TSN on 2-3/8" IPC tbg. Set pkr @ 3632'. Put on inj. Test 648 BWIPD @ 0 psig.
5/97 Sqz perfs f/ 3660-64, 3668-78 & OH fr 3714-3750 w/ 175 SX Cl C. Sqz did not hold press; ACDZ OH w/ 3000 gal Resisol II foamed w/ N2 (perfs were shown on marked log. T. Love said to show).

Additional Data:

T/Queen Formation @ 3346'
T/Penrose Formation @ 3483'
T/Grayburg Zone 1 @ 3646'
T/Grayburg Zone 2 @ 3684'
T/Grayburg Zone 2A @ 3712'
T/Grayburg Zone 3 @ 3743'
T/Grayburg Zone 4 @ 3776'
T/Grayburg Zone 5 @ 3828'
T/Grayburg Zone 6 @ 3875'
T/San Andres Formation @ 3918'
KB @ 3594'

State

SQZ OH & 3714-3750'
w/ 175 SX Cl C

FILE: EMSU241WB.xls
DKTS: 11/10/98

PBTD @ 3876'
TD @ 3896'

1/21/2004

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