

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07539
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION 32	
8. Well No.	341
9. Pool name or Wildcat	HOBBS (G/SA)

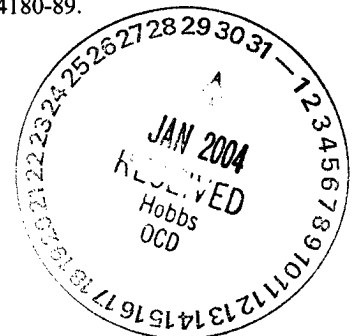
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR
2. Name of Operator	ALTURA ENERGY LTD. <i>Occidental Permian LP</i>
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>O</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3636' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull injection equipment.  
Replace wellhead w/3000# for CO2 Service.  
Sqz and drill out csg leak @4030-45.  
Perforate the following intervals using HSC csg gun, 2 JSPF and 120 degree phasing; 4143-50, 4156-63, and 4180-89.  
Stimulate perms w/1930 g 15% NEFE HCL acid.  
Run 5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple.  
Pkr set @3911'. Circ csg w/pkr fluid.  
Test csg to 600 psi for 30 min and chart for the NMOCD.  
RDPU. Clean Location.

Rig Up Date: 01/20/2004  
Rig Down Date: 01/24/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert Gilbert* TITLE LIFT SPECIALIST DATE 01/29/2004  
TYPE OR PRINT NAME R.N. GILBERT PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY *Chris Williams* TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 2 2004  
CONDITIONS OF APPROVAL IF ANY:

