

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-27140
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
SECTION 32
8. Well No. 222
9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator OCCIDENTAL PERMIAM, LTD.

3. Address of Operator 1017 W STANOLIND RD.

4. Well Location

Unit Letter F : 1720 Feet From The NORTH Line and 1370 Feet From The WEST Line  
Section 32 Township 18-S Range 38-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)  
3634' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND  
ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. POH with injection equipment.

Sqz all perms below 4050' w 250 sx cmt.

Drill out and re-perforate

Perforate the following intervals 4156-60, 4164-68, 4180-90, using 2-1/8" EJ Strip gun.

Perforate the following intervals 4200-02, 4208-14, and 4228-32 using 2 JSPF and 45 degree phasing.

Stimulate perms w/2400 g 15% NEFE HCL acid.

RIH w/4.5" Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 129 jts 2-7/8" Duoline tbg.

Pkr set @4048'. Bottom of tbg @4048'. Circ csg w/pkr fluid. Test csg to 700 psi for 30 min and chart for the NMOC.

RDPU. Clean Location.

Well returned to injection 01/21/2004.

RIG UP DATE: 01/13/2004

RIG DOWN DATE: 01/20/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Robert Gilbert*

TITLE

SR. ENGR/TECH

DATE 01/28/2004

TYPE OR PRINT NAME

Robert Gilbert

PHONE NO.

505/397-8206

(This space for State Use)

APPROVED BY

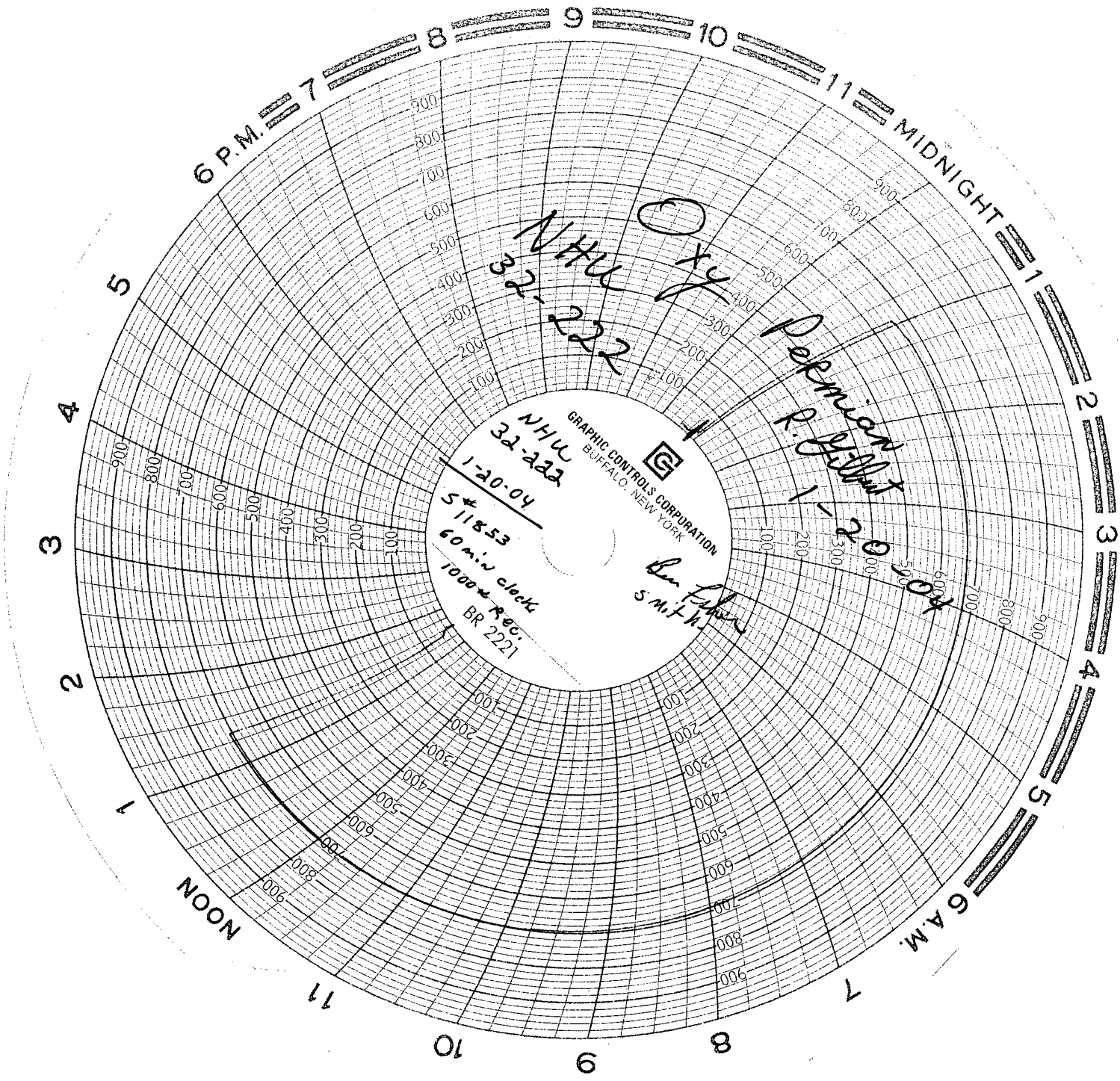
*Chris Williams*

DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

FEB 2 2004

CONDITIONS OF APPROVAL IF ANY:



6 P.M. = 7 8 9 10 11 = MIDNIGHT = 1

NHU  
32-222

Permian  
R. Hill  
1-20-04

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
NHU  
32-222  
1-20-04  
511853  
60 min clock  
BR 2221

S.M.H.

NOON

6 A.M.