

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34871
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	8. Well No. 813
3. Address of Operator 1017 W STANOLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>N</u> : <u>1450</u> Feet From The <u>SOUTH</u> Line and <u>469</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3661' GL	

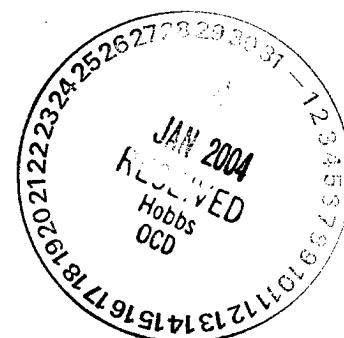
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Pulling Unit. Pull injection equipment.
Tag PBTD @4251'.
Set wireline 5.5" CIBP @4235'.
Set 5.5" Guiberson UNI VI pkr @4044'. XL on/off tool w/1.875 "F" nipple. Top Perf @4100'.
128 jts 2-7/8" Duoline tbq. Bottom of tbq @4044'.
Circ csg w/pkr fluid.
Test csg to 720# for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Well returned to injection 01/24/2004.

Rig Up Date: 01/21/2004
Rig Down Date: 01/23/2004

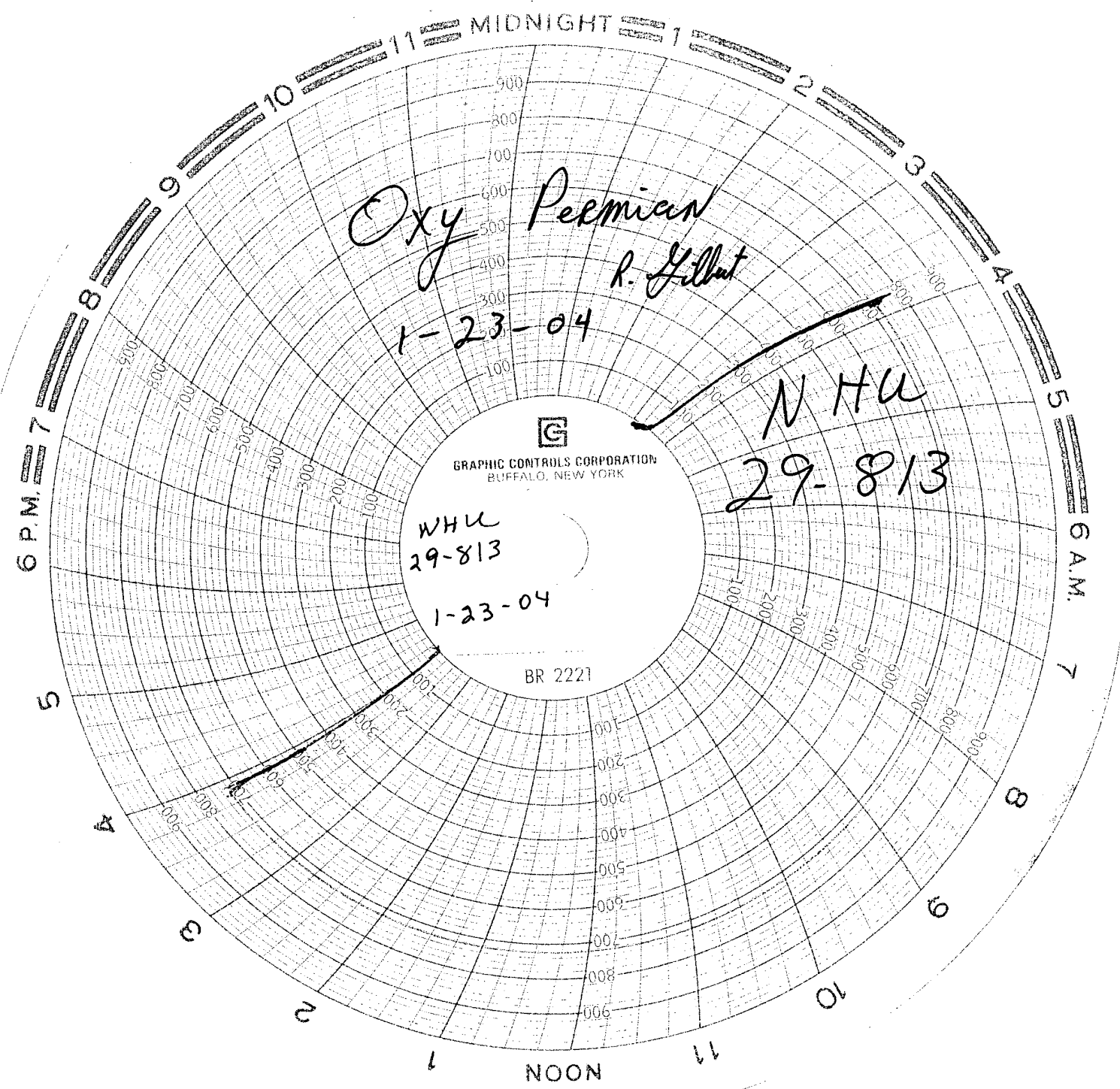


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR ENGR TECH DATE 01/29/2004
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 2 2004
CONDITIONS OF APPROVAL IF ANY:



Oxy Peemian
R. Gilbert

1-23-04

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29-813

WHU
29-813
1-23-04

BR 2221

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