

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 01 2010 HOBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-39049 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Christmas 28 6. Well Number: 004
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator Range Operating New Mexico, Inc.	9. OGRID 227588
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10. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102	11. Pool name or Wildcat Wantz; Abo; Blinebry Oil & Gas; Drinkard
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	28	22S	37E	C	697	N	1681	W	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
1-23-2010	12-22-2008	2-3-2010	2-3-2010	3355
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?
6995		6947		No
21. Type Electric and Other Logs Run Borehole Sonic, Platform Express				

22. Producing Interval(s), of this completion - Top, Bottom, Name 6740 - 6824 Wantz; Abo; 6580'-6586', Drinkard; 5909'-5946'; 5510 - 5564 Blinebry Oil & Gas	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6356	
					SN @ 6356	TAC 5405	

26. Perforation record (interval, size, and number) 6580'-6586', .40, 6 spf, 36 shots 5942'-5946', .40, 3 spf, 12 shots 5909'-5912', .40, 3 spf, 9 shots 5560'-5564', .40, 3 spf, 12 shots 5510'-5513', .40, 3 spf, 9 shots <div style="text-align: right;">Total 78 shots</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6580'-6586'</td> <td>Frac w/4000 gals 15% HCl, 5221 bbl 30# linear gel & 143,099# 20/40 Ottawa sd & 26,904#s PRC 6000</td> </tr> <tr> <td>5909'-5946'</td> <td>Frac w/2696 bbls 30# linear gel, 43,804#s 20/40 Ottawa sd & 37,995# PRC 6000</td> </tr> <tr> <td>5510'-5564'</td> <td>Frac w/3242 bbls 30# linear gel, 60,492# 20/40 Ottawa sd & 41,682 20/40 PRC 6000</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6580'-6586'	Frac w/4000 gals 15% HCl, 5221 bbl 30# linear gel & 143,099# 20/40 Ottawa sd & 26,904#s PRC 6000	5909'-5946'	Frac w/2696 bbls 30# linear gel, 43,804#s 20/40 Ottawa sd & 37,995# PRC 6000	5510'-5564'	Frac w/3242 bbls 30# linear gel, 60,492# 20/40 Ottawa sd & 41,682 20/40 PRC 6000
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2-3-2010		Pmpg, 1 3/4 rod pmp			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-12-2010	24	24/64		74	51	316	4270
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
350	20					38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments Inclination Survey, C-104s, C107A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Paula Hale	Sr. Reg. Sp.	3-27-2010
E-mail Address phale@rangeresources.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>1120</u>	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	<u>2670</u>	T. Miss	T. Pictured Cliffs
T. 7 Rivers	<u>2902</u>	T. Devonian	T. Cliff House
T. Queen	<u>3411</u>	T. Silurian	T. Menefee
T. Grayburg	<u>3674</u>	T. Montoya	T. Point Lookout
T. San Andres	<u>3934</u>	T. Simpson	T. Mancos
T. Glorieta	<u>5703</u>	T. McKee	T. Gallup
T. Paddock	<u>5214</u>	T. Ellenburger	Base Greenhorn
T. Blinebry	<u>5451</u>	T. Gr. Wash	T. Dakota
T. Tubb	<u>6102</u>	T. Delaware Sand	T. Morrison
T. Drinkard	<u>6262</u>	T. Bone Springs	T. Todilto
T. Abo	<u>6689</u>	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1120	1120	Alluvium & Redbeds
1120	2670	1550	Anhydrite & Salt
2670	2902	232	Siltstone, Shale & Anhydrite
2902	3523	621	Anhydrite & Anhydritic Dolomite
3523	3674	151	Sandstone, Siltstone, Anhy & Dolo
3674	5214	1540	Shale & Dolomite
5214	6102	888	Dolomite, Anhydritic Dolomite
6102	6995	893	Dolomite