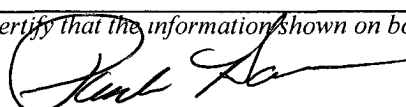


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              MAR 29 2010              HOBBS CO           </div> </div>		1. WELL API NO. <b>30-025-39376</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Christmas 28</b>			
				6. Well Number:  <b>005</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>Range Operating New Mexico, Inc.</b>				9. OGRID <b>227588</b>			
10. Address of Operator  <b>100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102</b>				11. Pool name or Wildcat  <b>Blinebry, Drinkard, Wantz; Abo</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	K	28	22S	37E	K	2310	
BH:							
13. Date Spudded <b>1-16-2010</b>	14. Date T.D. Reached <b>1-28-2010</b>	15. Date Rig Released <b>1-31-2010</b>		16. Date Completed (Ready to Produce) <b>2-25-2010</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3349</b>	
18. Total Measured Depth of Well <b>7050</b>		19. Plug Back Measured Depth <b>7002</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>Borehole Comp, Platform Express</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>5593 – 5989 Blinebry Oil &amp; Gas; 6632 – 6638 Drinkard; 6762 – 6856 Wantz; Abo</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE	
9.625		36		1157		12.25	
5.5		17		7050		8.675	
						1325 sx POZ/C	
						100 sx C	
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8	6114	
					SN @ 6061	TAC @ 4660	
26. Perforation record (interval, size, and number) 6762-6856 - .40, 2spf, 42 shots 6632-6638 - .40, 6spf, 36 shots 5986 – 5989 - .40, 3spf, 9 shots  Total shots - 87				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6762-6856			
				Acidized w/300 gals 15% HCL			
				6632 - 6638			
				Frac w/15,870 gals 30# linear gel, 191,507 gals YF130ST & 79,239#s 20/40 Ottawa sand.			
				5986 - 5989			
				Frac w/109,166 gals 30# linear gel, 223,250 gals YF130ST & 241,047#s 20/40 Ottawa sand.			
<b>28. PRODUCTION</b>							
Date First Production <b>3-2-2010</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pmpg; 3/4" pump</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>3-9-2010</b>	Hours Tested <b>24</b>	Choke Size <b>24/64</b>	Prod'n For Test Period	Oil - Bbl <b>81</b>	Gas - MCF <b>281</b>	Water - Bbl. <b>390</b>	
						Gas - Oil Ratio <b>3469</b>	
Flow Tubing Press. <b>300</b>	Casing Pressure <b>90</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By	
31. List Attachments <b>Inclination survey, C-104, logs C-1074</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name <b>Paula Hale</b>		Title <b>Sr. Reg. Sp.</b>		Date <b>3-26-2010</b>	
E-mail Address <b>phale@rangeresources.com</b>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1151'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2692'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2917'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3431'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3701'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3952'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5117'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5248'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5452'	T. Gr. Wash	T. Dakota	
T. Tubb 6127'	T. Delaware Sand	T. Morrison	
T. Drinkard 6287'	T. Bone Springs	T. Todilto	
T. Abo 6695'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1151	1151	Alluvium & Redbeds				
1151	2692	1541	Anhydrite & Salt				
2692	3540	848	Anhydrite, Shale & Dolomite				
3540	3701	161	Sandstone/Siltstone & Dolomite				
3701	4100	399	Sandy Dolomite				
4100	5117	1017	Dolomite				
5117	5625	508	Shaley, Sandy Dolomite				
5625	6472	847	Dolomite				
6472	6695	223	Limey Dolomite				
6695	7068	373	Silty Dolomitic Limestone w/minor Anhydrite				