

Submit 3 Copies To Appropriate District
Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

WELL API NO. ☒
30-025-07767

5. Indicate Type of Lease
STATE ☐ FEE ☒ ☒

6. State Oil & Gas Lease No.
NA

7. Lease Name or Unit Agreement Name
Blankenship ☒

8. Well Number 2 ☒

9. OGRID Number
873 ☒

10. Pool name or Wildcat
House; Tubb / House; Drinkard ☒

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☒ Other: Injection well ☒

2. Name of Operator
Apache Corporation ☒

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter L : 2075 feet from the South line and 555 feet from the West line
Section 12 Township 20S Range 38E NMPM County Lea ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3557' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Converted to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with R-13176, this well was converted to injection via the following procedure:

11/30/09 POOH w/prod tbg.
12/1/09 DO CIBP @ 6950'.
12/8/09 Isolated and squeezed perfs w /50 sx Class C cmt.
12/11/09 Do cmt and retainer
12/14/09 Acidize Tubb w/2k gals 15% HCl. Acidize Drinkard w/2k gals 15% HCl.
1/6/10 Ran injection tubing to 6465', packer set @ 6467'.
1/7/10 Notified NMOCD 48 hours in advance. Ran MIT test. Tested good for state.
1/14/10 Place well on injection from the Tubb/Drinkard

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amber Cooke TITLE Engineering Tech DATE 01/25/2010

Type or print name Amber Cooke E-mail address: amber.cooke@apachecorp.com PHONE: 918.491.4968

For State Use Only

APPROVED BY: Camy M. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 28 2010

Conditions of Approval (if any)

2A House Blinberry South