

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 13 2010

HOBBSSOCD

WELL API NO.

30-025-03610

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

CROSSROADS SILURO DEV Ut

8. Well Number

304

9. OGRID Number

257420

10. Pool name or Wildcat

CROSSROADS SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST lineSection 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4027' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER: MIT

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT failed. Start date: 4/12/10.

- 1.) Repair / replace down hole equipment failure.
- 2.) Run new 2 7/8" IPC tbg & 5 1/2" nickel coated pkr.
- 3.) Circulate pkr fluid.
- 4.) Set pkr within 100' of top perforation at approximately 11,350' +/-.
- 5.) Schedule and conduct MIT.
- 6.) Return well to water injection.

(5 1/2", 17 & 20# CSG @ 12,118', 9-5/8", 36 & 40# CSG @ 4668', PBTD @ 11,425'. Sqz O.H. 12,118'-12,132'.

Perfs 12,089'-12,095'. CIBP @ 12,010'. Perfs 11,442'-11,450'. CIBP @ 11,490'. Perfs 11,400'-11,413'.

2 7/8" TBG, PKR SET @ 11,310')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. 4-12-10 TITLE Sr. Well Operations Supervisor DATE 4/12/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-14-10

Conditions of Approval (if any):