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APR 12 2010

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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBY: *Ly*FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM71784
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (Include area code) Ph: 405-935-4275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T19S R32E NWNW 660FNL 660FWL		8. Well Name and No. TONTON FEDERAL 1
		9. API Well No. 30-025-00922
		10. Field and Pool, or Exploratory LUSK, Delaware
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/09/2010 HELD PRE-JOB SAFETY MEETING. MIRU BASIC WELL SERVICE RIG #1290 AND SURFACE EQUIPMENT. UNSEAT PUMP. SOOH LAYING DOWN 7/8 RODS.

3/10/2010 HELD PRE-JOB SAFETY MEETING. FOCH LAYING DOWN PUMP & RODS. NO WELLHEAD. RELEASED TAC. NU BOP. POOH LAYING DOWN 2-7/8 PRODUCTION TUBING. CLOSED BLIND RAMS. CHANGED PIPE RAMS TO 2-3/8 TUBING.

3/11/2010 HELD PRE-JOB SAFETY MEETING. RU WIRELINE. RIH & TAG BOTTOM AT 7050'. OK. RIH & SET CIBP AT 6400'. RIH W/2-3/8 TUBING W/PERF SUB & TAG TOP OF PLUG AT 6400'. MIX 50 SX MUD AND CIRCULATED HOLE W/150 BBLs 10# MLF. SPOTTED 25 SX CMT ON PLUG FROM 6400' TO 6147' (CALCULATED). POOH W/40 STDS 2-3/8 TUBING. CLOSED PIPE RAMS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #84519 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 04/09/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>ELG 4/13/10</i>	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

APR 9 2010

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #84519 that would not fit on the form**

**32. Additional remarks, continued**

3/12/2010 HELD JSA. TIH W/TBG TAGED PLUG AT 6133' WITNESSED BY BLM. STOOD BACK 75 STANDS LAYED DOWN REST OF TBG. MIRU WIRE LINE PERFORATED AT 4785' WITH 4 SHOTS. RDMO WIRE LINE. TIH W/5 1/2" PACKER SET PACKER AT 4078' LOADED HOLE. INJECTION RATE OF 1 1/2 BBL/S A MIN AT 1300 PSI. SQUEEZED 100 SX CEMENT, CIRCULATED TOP OF CEMENT AT 4585'. SI PRESS 1000 PSI.

3/15/2010 HELD JSA MEETING. UNSET PACKER. MIRU WIRE LINE TAGED PLUG AT 1400' RD WIRE LINE. TOOH W/TBG AND PACKER, STOOD 41 STANDS BACK LAYED THE REST DOWN. RU WIRE LINE PERFORATED AT 2610' WITH 4 SHOTS. RIGGED WIRE LINE DOWN. TIH W/35 STANDS TBG AND PACKER SRT PACKER AT 2248' LOADED HOLE AND SQUEEZED 50 SX CEMENT TO 2560'. SISR WAITING ON CEMENT TO DRY.

3/16/2010 HELD JSA. TIH W/WIRE LINE TAGED PLUG AT 2437'. PERFORATED AT 1206' WITH 4 SHOTS. TIH WITH PACKER AND TBG, SET PACKER AT 835'. CIRCULATED WELL, SQUEEZED 45 SX WITH CALCIUM. TOOH W/PACKER AND TBG. WAIT 4 HOURS FOR CEMENT TO DRY. TIH W/WIRE LINE TAGED PLUG AT 1006'. TIH W/WIRE LINE PERFORATED AT 562' WITH 4 SHOTS. TIH W/TBG AND PACKER, SET PACKER AT 128' CIRCULATED WELL. SQUEEZED 45 SX OF CEMENT LEFT SHUT IN. WILL TAG IN THE AM.

3/17/2010 HELD JSA. UNSET PACKER. TOOH WITH TBG. TIH W/TBG TAGED PLUG AT 385'. LAYED DOWN TBG. MIRU WIRE LINE PERFORATED AT 77'. TIH W/1 JT TBG AND PACKER. ESTABLISHED RATE, CIRCULATED WELL. TOOH WITH TBG AND PACKER. NO BOP, NU WELL HEAD. CIRCULATED WELL CLEAN. PUMPED 35 SX CEMENT INTO 5 1/2" CASING AND OUT 8 5/8" SURFACE. NO WELL HEAD TOPPED CASING OFF. PLUGGED. RDMO. FINAL REPORT.

3/22/2010 CLEANING TANKS OUT.

4/05/2010 LOCATION CLEANED.

4/06/2010 INSTALLED DRY HOLE MARKER PLATE.

4/08/2010 SEEDED, RECLAMATION COMPLETED.

(CHK PN 890802)

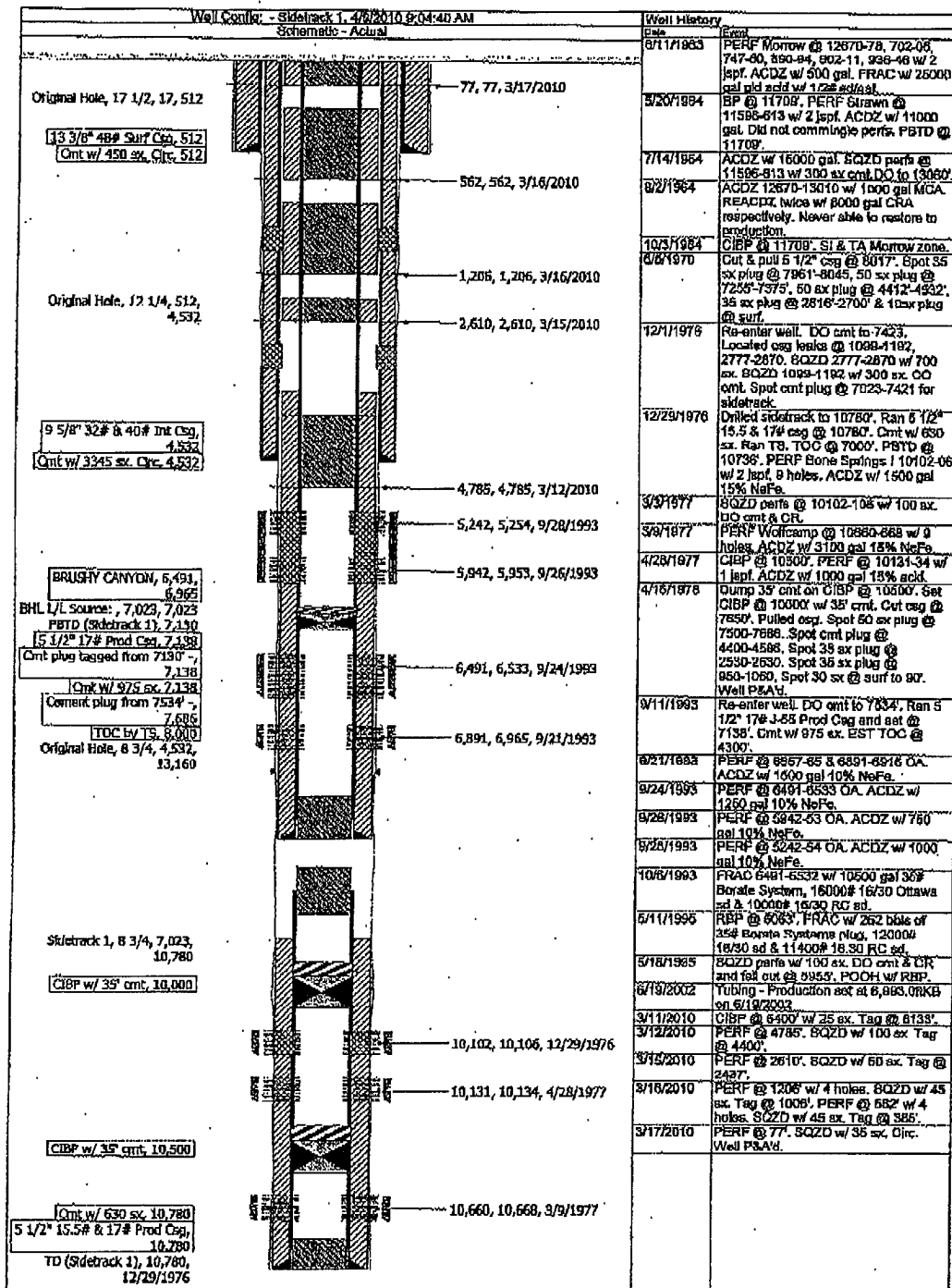


## Current Wellbore Schematic (PN)

TONTO FED 1

Field: LUSK DELAWARE  
County: LEA  
State: NEW MEXICO  
Elevation: GL 3,688.00 KB 3,605.00  
KB Height: 17.00  
Location: BEC 27, 19S-32E, 660 FNL & 680 FWL

Spud Date: 7/21/1962  
Initial Compl. Date:  
API #: 3002500922  
CHK Property #: 890802  
1st Prod Date: 12/11/1976  
PSYD: Sidetrack 1 - 7130.0  
TD: 13,160.0



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Report Printed: 4/9/2011