Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010	
MAR 2 9 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an HOBBSO abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM119274	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No PEERY FEDERAL 11	
2. Name of Operator Contact: ROBERT CHASE MACK ENERGY CORPORATION E-Mail: JERRYS@MACKENERGYCORP COM					9. API Well No. 30-005-29115	
3a. Address P.O. BOX 960 ARTESIA, NM 88210	3b Phone N Ph: 575-7 Fx: 575-74)	10. Field and Pool, or Exploratory LITTLE LUCKY LAKE WCAMP		
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)				11. County or Parish, and State		
Sec 29 T15S R30E NWSE 2628FSL 1710FEL				CHAVES COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize		eepen 🗖 Prod		ion (Start/Resume)	□ Water Shut-Off
Subsequent Report			cture Treat	🗖 Reclam		Well Integrity
☐ Final Abandonment Notice			w Construction	Recomplete		Other Production Start-up
That Abandonment Notice	 Change Plans Convert to Injection 	_			arily Abandon Pisposal	(
 Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 3/11/2010 Frac 11,501'w/ 6,97 120,330 gals Viking 2500, 103 	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res- bandonment Notices shall be file nal inspection.) 2 gals 15% NEFE, 10,29 3,130# White Sand 30/50.	give subsurface the Bond No. c sults in a multip ed only after all 0 gals 20% i	b) locations and measu on file with BLM/BIA ble completion or recor- requirements, includ Divert, 59,514 gal	red and true ve . Required sub- ompletion in a r ing reclamation Is Slick Wate	rtical depths of all pertir sequent reports shall be iew interval, a Form 316 , have been completed,	nent markers and zones. tiled within 30 days 50-4 shall be filed once
Frac 10,955' w/ 3,570 gals 15' Viking 2500, 105,117# White 5 Frac 10,499' w/ 3,360 gals 15' Viking 2500, 103,934# White 5 Frac 10,149' w/ 3318 gals 15% Viking 2500, 101,328# White 5 Frac 9,162' w/ 3,612 gals 15% Viking 2500, 101,229# White 5 Frac 8,737' w/ 9,408 gals 20% White Sand 30/50.	Sand 30/50. % NEFE, 9,870 gals 20% Sand 30/50. 6 NEFE, 9,702 gals 20% I Sand 30/50. NEFE, 9,996 gals 20% E Sand 30/50.9412#.	Divert, 28,0 Divert, 26,46 Divert, 35,70	56 gals Slick Wat 60 gals Slick Wate 0 gals Slick Wate	er, 118,608 er, 118,104 ç r, 118,860 g	gals jals als	
14. I hereby certify that the foregoing is	Electronic Submission #		by the BLM Well RATION, sent to t		System	
Name (Printed/Typed) DEANA WEAVER			Title PRODUCTION CLERK			
Signature (Electronic Submission)			Date 03/26/2010			
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE US	SE	
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not w certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon.						
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe o any matter w	erson knowingly and athan its jurisdiction.	willfully to mal	ke to any department or a	agency of the United
** 0555.5						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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