

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88201
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 25 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29082
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. V-7944
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Tom State
4. Well Location Unit Letter E 1675 feet from the North line and 330 feet from the West line Section 21 Township 15S Range 31E NMPM County Chaves		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4423' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Wildcat; Abo-Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/2010 Frac Strata Port @ 13,034' w/3570 gals 15% NEFE, 5082 gals 20% Divert, 24,696 gals Slickwater, 106,218 gals Aquafac, 104,333# White Sand 20/40.
Frac Strata Port @ 12,735' w/ 3,402 gals 15% NEFE, 4,998 gals 20% Divert, 15,792 gals Slickwater, 90,930 gals Aquafac 4000, 102,960# White Sand 20/40.
Frac Strata Port @ 12,376' w/ 4,368 gals 15% NEFE, 5,670 gals 20% Divert, 6,342 gals Slickwater, 102,942 gals Aquafac 4000 97,264# White Sand 20/40.
2/15/2010 Frac Strata Port @ 11,315' w/3,318 gals 15% NEFE, 4,956 gals 20% Divert, 23,394 gals Slickwater, 48,972 gals Viking, 15,961# White Sand 20/40
Frac Strata Port @ 10,955' w/ 6,804 gals 15% NEFE, 4,914 gals 20% Divert, 16,380 gals Slickwater, 98,994 gals Viking 2500, 87,271# White Sand 20/40 .
Frac Strata Port @ 10,633' w/ 3,150 gals 15% NEFE, 8,610 gals 20% Divert, 16,002 gals Slickwater, 100,548 gals Viking 2500, 88,035# White Sand 20/40 .
Frac Strata Port @ 10,164' w/ 3,318 gals 15% NEFE, 5,460 gals 20% Divert, 15,582 gals Slickwater, 78,246 gals Viking 2500, 43,312# White Sand 20/40 .
Frac Strata Port @ 9,879' w/ 3,402 gals 15% NEFE, 5,040 gals 20% Divert, 17,472 gals Slickwater, 100,548 gals Viking 2500, 85,826# White Sand 20/40 .
Frac Strata Port @ 9,484' w/ 6,594 gals 15% NEFE, 9,702 gals 20% Divert, 21,042 gals Slickwater, 100,212 gals Viking 2500, 80,847# White Sand 20/40
Frac Strata Port @ 9,235' w/ 9,702 gals 20% Divert, 16,002 gals Slickwater, 117,348 gals Viking 2500, 112,572# White sand 20/40 .
3/2/2010 RIH w/ 264 joints 2 7/8, 6.5#, L-80 tubing, SN @ 8180', 2 1/2 x 2 x 24' pump.

Spud Date:

9/7/2009

Rig Release Date:

11/17/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 3/15/10

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mackenergycorp.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 14 2010

Conditions of Approval (if any):