Submit To Appropr	iate Distri	ict Office	38-6	S Partie		State of Ne	w]	Mexico					<i>p</i>		Fc	orm C-105
Five Copies i District I 1625 N. French Dr., Hobbs, NM 88240							sources	ŀ	July 17, 2008 1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 AR 25 2010Oil Conservation Division									ļ	30-005-29082						
1000 Rto Brazos Rd, Aztec, NM 87410 1000 Rto Brazos Rd, Aztec, NM 87410 1000 Rto Brazos Rd, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505										STATE FEE FED/INDIAN						
										Ī	3. State Oil &	Gas L	lease No.	V-79	944	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5										. • :						
								5. Lease Name or Unit Agreement Name Tom State								
C-144 CLOS #33, attach this at	URE AT	TACHM	E NT (Fill	in boxes	# 1 thro	ugh #9, # 15 Dat	e Ri	g Released	and #32 and	or)	C 1.			/	,
7 Type of Comp	letion:															
	8 Name of Operator Mack Energy Corporation									9. OGRID 013837						
10. Address of O	_		eigy c	orpora						{	11. Pool name or Wildcat					
	F	Р.О. Во	x 960	Artesia	a. NM	88210					Wildcat; At			n –		
12.Location	Unit Ltr		tion		ownship Range		Lo	t	Feet from the		N/S Line	Feet from the		E/W	Line	County
	E	21		15S		31E	r er		1675		North	330		West	t	Chaves
	н	21		15S		31E			1688 164	મ	North .	332	4948	East	W	Chaves
13. Date Spudded 9/7/2009	11/7	Reached	11/1	7/200	7/2009 03/03/2010				ed (Ready to Produce) 17 Elevations (DF and RT, GR, etc.) 4.					4423' GR		
18. Total Measure 13,175'	•			13,1	36'	k Measured Dep	th	20. Ye:		onal	Survey Made?		21 Type GR, Cl			her Logs Run LL
22. Producing Int Wildcat; Abo-					tom, Na		. :									
23 .			-1 - -		CAS	ING RECO	D RJ	D (Repo	ort all str	ing	s set in we	ell)			•	e 15
CASING SI 9 5/8	ZE	WE 36#	GHT LB	/FT	1377'	DEPTH SET		нс 14 3/4	LESIZE		CEMENTIN	G REC			MOUNT	PULLED
5 1/2				8179'				6 1/8			1			None		
4 1/2		11.60#	`- <u>`</u>										None			
ř (1 1	· `			ter t	'	· . · . ·						.†		<u></u>
:	<u> </u>		·. ·. ·	-	LDT						· ···	<u> </u>	• .			• ;
24 SIZE	TOP		B	DTTOM	LINI	ER RECORD	INT	SCREEN	1	25. SIZ			IG RECO		DACK	
										2 7/		818		L	PACK	ER SET
26. Perforation re	accord (in	terval air														-
20, Perforation r	eçora (m	iterval, st	e, and n	imber)					<u>D, SHOT, I</u> INTERVAL	RA	CTURE, CEI					
DEPTH INTERVALAMOUNT AND KIND MATERIAL USED9235-13,034'See C-103 for details																
9,235-13,034'	Strata	Ports														
28	Stitute	1 0113					PR	DDUC	ΓΙΟΝ							
Date First Produc	tion	· · · · ·	Produ	ction Met	hod (Fla	owing, gas lift, pr					Well Status	(Prod	l or Shut-	in)	<u> </u>	·
03/06/2010			2 1/2	x 2 x 2	4' pum	ıp					Producing	ŗ				
Date of Test	Hour	s Tested		hoke Sıze		Prod'n For		Oil - Bbl		Gas	- MCF		ter - Bbl.		Gas - (Dil Ratio
03/10/2010	2	4 hours				Test Period		1	15		20		387			174
Flow Tubing Press.	Casin	ng Pressur		alculated 2 our Rate	24-	Он- вы. 115		Gas -	мсғ 20	V	Vater - Bbl.	•	Oil Gra	vity - A	PI - (Cor	r)
29. Disposition of Sold	Gas (Sol	d, used fo	r fuel, ve	nted, etc)		113				1	387		est Witne			·····
31 List Attachme			<u>. </u>									Kobe	rt C. C	hase	<u></u>	
Logs and Devi 32. If a temporary p			ell, attach	a plat with	the loca	tion of temporary	pit.	<u></u>			<u> </u>					
33. If an on-site b	urial was	used at the	ie well, re	port the e	xact loca	ation of the on-sit	te bu	irial:				<u></u>				
I hereby certif	fy that t	he infor	mation	shown a	n both	Latitude sides of this	for	m is true i	and compl	oto	Longitude	fm	knowla	lae ar	NA NA	D 1927 1983
Signature	7.	- h	1.5	head	<i>\\\\</i> P	rinted Name Jerry W						, my i	nowiel	∗se un		
E-mail Addres	s jerrys	@mackene	rgycorp.c	om	<u> </u>	<u></u>	Juli		2.00	Pro	duction Clerk	, .	-		-	3/15/2010
ţ							_						z		·· ·····	

INSTRUCTIONS

ر من من This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. T'				
T. Yates 2370	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2638	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3183	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3592	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3911	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5484	T. McKee	T. Gallup	T. Ignacio Otzte				
	. T. Ellenburger	Base Greenhorn	T.Granite				
T. Paddock	T. Gr. Wash	T. Dakota					
T.Tubb 6728	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 7434	T.	T. Entrada					
T. Wolfcamp 8907	T.	T. Wingate					
T. Penn	Т.	T. Chinle	,				
T. Cisco (Bough Q	Τ.	T. Permian					
· · · · · · · · · · · · · · · · · · ·		· · ·	OIL OR GAS				

SANDS OR ZONES

No 1 from	_ to	No. 3, from	to
No. 2. from	_ to	No. 4, from	to.
	IMPOR	RTANT WATER SANDS	
Include data on rate of water infl	low and elevation to wh	hich water rose in hole.	· · · ·
No. 1, from	to	feet	
No. 2, from	to	feet	

No. 3, from______feet_____

• ...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				,				
		· · · · · · · · · · · · · · · · · · ·						