

RECEIVED

Submit 3 Copies To Appropriate District Office
 District I **HOBBSOCD**
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-06771 |
| 1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection well | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Apache Corporation | | 6. State Oil & Gas Lease No. NA |
| 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136 | | 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit |
| 4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and 660 feet from the <u>West</u> line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u> | | 8. Well Number <u>811</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415' DF | | 9. OGRID Number 873 |
| | | 10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection Interval: 5665' - 6615' OH

The following well failed an MIT test 1/11/2010.

3/18/10 The MIT failed due to fluid on the casing. Apache tied a vacuum truck on them and bled the fluid off. Packer @ 5595'. The well was retested and passed MIT test, notified NMOCD of test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 04/08/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

[Signature]

TITLE STATE MGR

DATE 4-8-10

Conditions of Approval (if any):

