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Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

APR 14 2010

HOBOCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09932

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well Number 913

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection well

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line

Section 23

Township 21S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3445' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐DOWNHOLE COMMINGLE ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: MIT test

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection Interval: 5506' - 6573' OH

The following well failed an MIT test 1/11/2010.

3/18/10 The MIT failed due to fluid on the casing. Apache tied a vacuum truck on them and bled the fluid off. Packer @ 5423'. The well was retested and passed MIT test, notified NMOCD of test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Tech

DATE 03/31/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

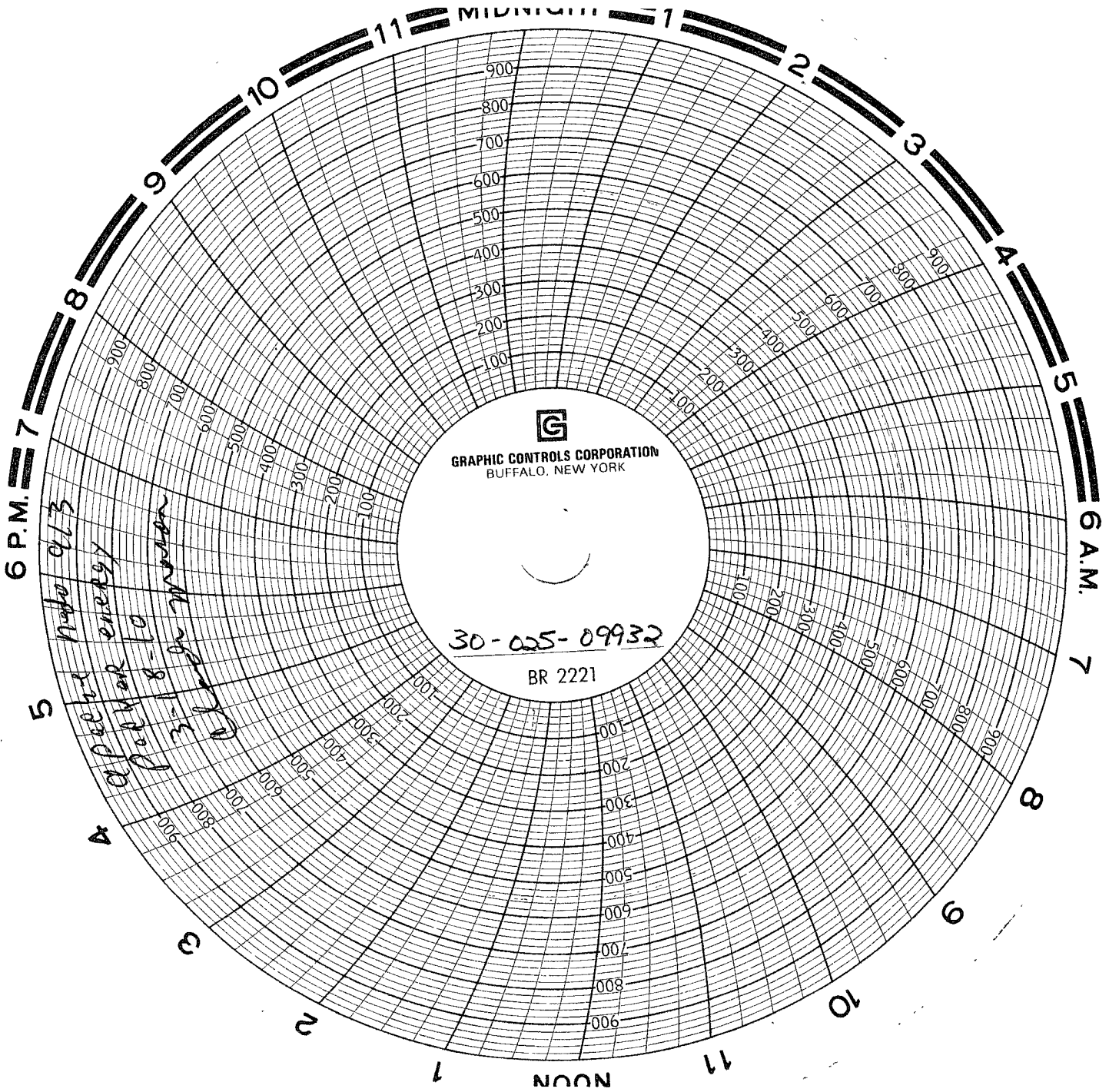
TITLE

STAFF MEMBER

DATE

4-8-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-09932

BR 2221