

New Mexico Oil Conservation Division, District I

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**EC****SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*APR 14 2010
HOBBSOCD**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM119274
2. Name of Operator MACK ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 960 ARTESIA, NM 88211-0960		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539		8. Well Name and No. PEERY FEDERAL 11
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 29 T15S R30E NWSE 2629FSL 1710FEL		9. API Well No. 30-005-29115-00-S1
		10. Field and Pool, or Exploratory LITTLE LUCKY LAKE-WOLFCAMP
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/11/2010 Frac 11,501' w/ 6,972 gals 15% NEFE, 10,290 gals 20% Divert, 59,514 gals Slick Water, 120,330 gals Viking 2500, 103,130# White Sand 30/50.
 Frac 10,955' w/ 3,570 gals 15% NEFE, 9,870 gals 20% Divert, 37,548 gals Slick Water, 119,322 gals Viking 2500, 105,117# White Sand 30/50.
 Frac 10,499' w/ 3,360 gals 15% NEFE, 9,870 gals 20% Divert, 28,056 gals Slick Water, 118,608 gals Viking 2500, 103,934# White Sand 30/50.
 Frac 10,149' w/ 3,318 gals 15% NEFE, 9,702 gals 20% Divert, 26,460 gals Slick Water, 118,104 gals Viking 2500, 101,328# White Sand 30/50.
 Frac 9,162' w/ 3,612 gals 15% NEFE, 9,996 gals 20% Divert, 35,700 gals Slick Water, 118,860 gals Viking 2500, 101,229# White Sand 30/50.9412#.
 Frac 8,737' w/ 9,408 gals 20% Divert, 49,812 gals Slick water, 124,152 gals Viking 2500, 125,115# White Sand 30/50.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #83563 verified by the BLM Well Information System

For MACK ENERGY CORPORATION, sent to the Roswell

Committed to AFMSS for processing by DAVID GLASS on 03/29/2010 (10DG0101SE)

Name (Printed/Typed) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 03/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DAVID R GLASS
Title PETROLEUM ENGINEER

Date 04/01/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

PETROLEUM ENGINEER

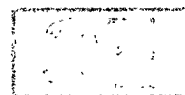
KZ APR 15 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #83563 that would not fit on the form

32. Additional remarks, continued



Revisions to Operator-Submitted EC Data for Sundry Notice #83563

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM119274	NMNM119274
Agreement:		
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288	MACK ENERGY CORPORATION P. O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505.748.3436
Admin Contact:	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MACKENERGYCORP.COM Ph: 575-748-1288 Fx: 575-746-9539	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MACKENERGYCORP.COM Ph: 575-748-1288 Fx: 575-746-9539
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DEANAP@MACKENERGYCORP.COM Ph: 575-748-1288 Fx: 575-746-9539	DEANA WEAVER PRODUCTION CLERK E-Mail: DEANAP@MACKENERGYCORP.COM Ph: 575-748-1288 Fx: 575-746-9539
Location: State County:	NM CHAVES	NM CHAVES
Field/Pool:	LITTLE LUCKY LAKE WCAMP	LITTLE LUCKY LAKE-WOLFCAMP
Well/Facility:	PEERY FEDERAL 11 Sec 29 T15S R30E NWSE 2628FSL 1710FEL	PEERY FEDERAL 11 Sec 29 T15S R30E NWSE 2629FSL 1710FEL