

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry  
to a different reservoir. Use 'APPLICATION FOR PERMIT'  
for such proposalsAPR 14 2010  
HOBBSOCD

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
5. Lease Designation and Serial No. NMLC 032579A	
6. If Indian, Allotment or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No. Harrison #3	
9. API Well No. 30-025-11699	
10. Field and Pool, or Exploratory Area Jalmar	
11. County or Parish, State Lea County, NM	

## SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator FULFER OIL & CATTLE CO. LLC	
2. Address P.O. BOX 1224, JAL, NM 88252	Telephone No. 505-395-9970
3. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FEL, Sec. 22, T25S, R37E	

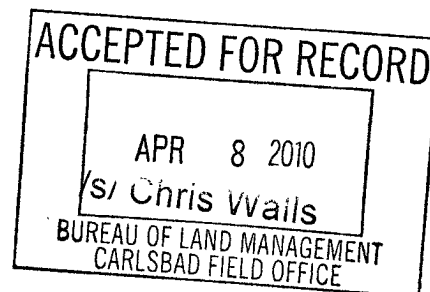
## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RETURN TO PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/16/2010 Rig up and run in hole and tag CIBP at 3150'. Pull out of hole and picked up bit and drill collars RIH SDON.  
 2/17/2010 RIH with bit, drill collars and work string start drilling plug out with reverse unit. Drilled through rubber of CIBP lost circ.  
 2/18/2010 Gain circ back drilled through cibp and went down and tagged fill @ 3294'. Existing perfs @ 3289-3366 Good show of oil.  
 2/19/2010 Reversing out fill to 3396' on going.  
 Will continue work till fill is drilled out and run production string and put well on pump and return to production. Pumpjack has been set.



14. I hereby certify that the foregoing is true and correct

Signed Bruce Fulfer Title Member Date 2/19/2010  
(This space for Federal or State office use)Approved by [Signature] Title [Signature] Date APR 15 2010  
Conditions of approval, if any:

PETROLEUM ENGINEER