Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES Herion NM 88240

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

EC

SUNDRY	5. Lease Scrial No. NMNM046153A 6. If Indian, Allottee or Tribe Name						
Do not use thi abandoned wel							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. WESTERN RESERVES 34 FEDERAL 4						
Name of Operator ENERVEST OPERATING LLC	9. API Well No. 30-005-20760-00-S1						
3a Address 1001 FANNIN ST SUITE 800 HOUSTON, TX 77002		(include area code) 5-6537 -1429	7 TOM TOM-SAN ANDRES 🗸				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, and State			
Sec 34 T7S R31E NWNW 530 33.66909 N Lat, 103.76732 W	DFNL 990FWL Lon			CHAVES COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Not	☐ Acidize	ize Deepe		☐ Producti	tion (Start/Resume)		Shut-Off
☐ Subsequent Report			ture Treat	☐ Reclamation		☐ Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair□ Change Plans	_	□ New Construction		lete	☐ Other	
Timal Adalidoliment Notice	Convert to Injection	- · -		■ Water D	porarily Abandon er Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi EnerVest Operating, L.L.C. re- after successful completion of	k will be performed or provide to operations. If the operation resignandonment Notices shall be file nal inspection.) spectfully requests to sche	the Bond No. on ults in a multiple d only after all r	file with BLM/BIA e completion or rece equirements, include	A. Required sub ompletion in a n ling reclamation	sequent reports shall be ew interval, a Form 316, have been completed,	filed within 3 0-4 shall be f and the opera	30 days îled once itor has
	n av	APR 14 2010					
APPROVED FOR 90	HOBBSOCD						
ENDING JUN 2 3 2010	SEE AT	TACHED FOR					
		CONDITIONS OF APPROVAL					
			,			Water.	
14. I hereby certify that the foregoing is	Electronic Submission #8	T OPERATINE	LLC, sent to th	e Roswell			
Name (Printed/Typed) BRIDGET	HELFRICH		Title REGUL	ATORY TEC	H		
Signature (Electronic S	Date 03/18/2010 .						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE		
_Approved_By_DAVID_R GLASS	EG	4/15/10	TitlePETROLE	UM ENGINE	ER	Date	03/25/2010
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Roswell						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #82912

WESTERN RESERVES FEDERAL 34 #4

Sec 34 T7S R31E NWNW 530FNL 990FWL

Well/Facility:

Operator Submitted BLM Revised (AFMSS) MIT TA NOI Sundry Type: NOI NMNM046153A NMNM046153A Lease: Agreement: ENERVEST OPERATING, L.L.C. 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002 ENERVEST OPERATING LLC 1001 FANNIN ST SUITE 800 HOUSTON, TX 77002 Operator: Ph. 713-659-3500 Ph: 713.495.6530 BRIDGET HELFRICH REGULATORY TECH. BRIDGET HELFRICH Admin Contact: REGULATORY TECH. E-Mail: bhelfrich@enervest.net E-Mail: bhelfrich@enervest.net Ph: 713-495-6537 Fx: 713-615-1429 Ph: 713-495-6537 Fx: 713-615-1429 BRIDGET HELFRICH REGULATORY TECH. BRIDGET HELFRICH REGULATORY TECH. E-Mail: bhelfrich@enervest.net Tech Contact. E-Mail: bhelfrich@enervest.net Ph: 713-495-6537 Fx: 713-615-1429 Ph: 713-495-6537 Fx: 713-615-1429 Location: State: County. CHAVES CHAVES Field/Pool: TOM-TOM; SAN ANDRES TOM TOM-SAN ANDRES

WESTERN RESERVES 34 FEDERAL 4

Sec 34 T7S R31E NWNW 530FNL 990FWL 33.66909 N Lat, 103.76732 W Lon

8189

BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (575) 627-0205 or after office hours call (575) 420-2832.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)