

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

APR 15 2010

MOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-09657 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 141560	
7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓	
8. Well Number	138 /
9. OGRID Number	263848 ✓
10. Pool name or Wildcat Jalmat/ Langlie Mattix ✓	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Resaca Operating Company ✓

3. Address of Operator

2509 Maurice Road, Odessa, TX 79763

4. Well Location

Unit Letter C : 840 feet from the North line and 1650 feet from the West line  
Section 25 Township 24S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3310' KB

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Add Perfs & Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU & Above Ground Steel Pit. POOH w/ Production String. 3/12/10
- Tagged @ 3629'; Ran Pressure Gradient Tool; took measurement @ 500' interval; tagged @ 3622'; Set CIBP @ 3400' & Pkr @ 3386', test to 900#, ok. 3/15/10
- Perf'd 7 Rivers f/ 3365'-3371', 43'-50', 3268'-3288' (2 JHPF); Perf'd Yates f/ 3230'-3234', 3220'-3226' (2 JHPF), 3203'-3216', 3197'-3200', 3190'-3195', 3178'-3186', 3169'-3175', 3159'-3166', 3151'-3156', 3140'-3147', 3114'-3134', 3092'-3108', 3050'-3076', 3038'-3046', 3022'-3034' (1 JHPF) 3/16/10
- Hydro-tested 3 1/2" work string to 7000#. 3/17/10
- Set Pkr @ 2930', test 3.25 bpm @ 1000 psi, pkr held. 3/18/10
- Frac'd Yates & 7Rivers (3022'- 3371') w/ 197,923#'s plus 1.8 MMSCF Nitrogen, Pavg-3399#, ISIP- 1823#. 3/19/10
- Recovered 77 barrels, 3% oil cut (3/22); Flowed 5 hours, 56 barrels @ 5% oil cut (3/23)
- RIH w/ Notch Collar; POOH w/ RBP; cleaned out f/ 3616'-3635' w/ Foam Air Unit 3/25/10
- RIH w/ tubing, pump & rods. Put well on production. 3/26/10
- RDMO PU, cleaned location, cleaned & disposed of pit fluids. 3/29/10

Spud Date:

3/12/10

Rig Release Date:

3/29/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer Assistant

DATE 4/13/10

Type or print name Melanie Reyes

E-mail address: Melanie.Reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 16 2010

Conditions of Approval (if any):