

RECEIVED

APR 15 2010

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34409

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CARLISLE 15

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

SHOEBAR NORTHWEST; STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~SWD~~ ☒2. Name of Operator
V-F PETROLEUM INC.3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter J: 1,980 feet from the SOUTH line and 1,650 feet from the EAST line

Section 15 Township 16-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,986' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type NONE Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set RBP at 10,850'. Dump 2 sx sand on RBP. Pressure test RBP to 1,500#. Locate casing leak at 5,841'. Set cement retainer at 5,734'. Circulate and squeeze cement through leak with 150 sx light weight cement plus 1/4" cello flake per sk plus 200 sx Class "C" cement 5 3/4 salt per SK. Total cement volume 652 cu ft.

Drill out cement and retainer. Test casing to 1,000#. No leak. Attempt to bail sand off of RBP. Bailer became stuck. Fish sand line off top of bailer. Latch onto bailer with overshot. Could not pull bailer. SD WOO. Now have RBP at 10,850' plus 30' sand at 10,820' plus 300' bailer cavity. top of bailer at 10,550'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Wayne Luna TITLE PRODUCTION SUPERINTENDENT DATE 04/12/10Type or print name M. WAYNE LUNA E-mail address: Telephone No. (432) 683-3344

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 16 2010

Conditions of approval, if any: