

RECEIVED

APR 15 2010

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39102

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

141560

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number

514

9. OGRID Number

263848

10. Pool name or Wildcat

Jalmat/ Langlie Mattix

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Resaca Operating Company

3. Address of Operator

2509 Maurice Road, Odessa, TX 79763

4. Well Location

Unit Letter F : 2200 feet from the North line and 2280 feet from the West line  
Section 24 Township 24S Range 36E NMPM Lea County 

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3318 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Perforate & Stimulate Yates & 7 Rivers ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU & Above Ground Steel Pit. 12/7/09
  - POOH w/ rods, pump & tbg. RIH w/ WL Plug & Pkr. Set RBP @ 3417' & Pkr @ 3385'. Tested to 1000#, leaked off 50# in 5 min. 12/8/09
  - Reset RBP @ 3414', tested to 1000#, ok. 12/9/09
  - Perf'd 7Rivers f/ 3354'-3362', 3291'-3301'; 2 SPF; Perf'd Yates f/ 3222'-3241', 3186'-3195', 3154'-3174', 3130'-3146', 3108'-3122', 3070'-3094', 3030'-3062', 1 SPF. 12/10/09
  - Frac'd Yates & 7 Rivers down csg w/ 175,000# sand, Total Nitrogen= 1.5 MMSCF, Air= 28 bpm, Nitro Rate- 53 bom. 12/12/09
  - Flowed back, recovered 63 bbls fluid in 7 hours (12/14/09). Flowed 112 bbls in 10 hours (12/15/09).
  - Recovered 136 bbls in 10 hrs 12/16/09. Recovered 52 bbls in 5 hrs; RIH w/ Retrieving Tool, tagged sand @ 3314' 12/17/09
  - POOH w/ RBP, RIH w/ 4 3/4" Bit; tagged fill @ 3751'; C/O to PBD @ 3779' 12/19/09
  - Hydro-test tbg to 7000#; RIH w/ pump & rods. Put well on production. 12/21/09
  - RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 12/22/09
- Well Test: 1/11/10- 77 BOPD, 33 MCFPD, 77 BWPD

Spud Date:

12/7/09

Rig Release Date:

12/22/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

4/6/10

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@teai.com

PHONE:

(432) 580-8500

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

APR 16 2010