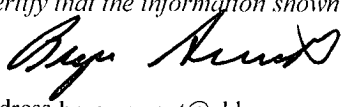


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 APR 19 2010 HOBBS CO				Form C-105 July 17, 2008					
								1. WELL API NO. 30-025-36475			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name			
								6. Well Number: Boyce 15 # 5			
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Chesapeake Operating, Inc.								9. OGRID 147179			
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-049630025								11. Pool name or Wildcat Townsend; Permo-Upper Penn.			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	15	16S	35E		330'	North	1650'	East	Lea	
BH:											
13. Date Spudded 03/08/2010	14. Date T.D. Reached 03/25/2010	15. Date Rig Released 04/01/2010			16. Date Completed (Ready to Produce) 04/01/2010			17. Elevations (DF and RKB, RT, GR, etc) 3991' GR			
18. Total Measured Depth of Well 11,800'			19. Plug Back Measured Depth 11365'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10146'-10148' & 10758'-10830' Permo-Penn.											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		449'		17 12"		450 sxs			
8 5/8"		32#		4200'		11"		1150 sxs			
5 1/2"		17# & 20 #		11800'		7 7/8"		1610 sxs			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
							2 7/8"	10068'	10057'		
26. Perforation record (interval, size, and number) 10146'-10148' & 10758'-10830' (4 spf)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
							10146'-10148' &		10000 gals 15% NeFe; 34K Gals		
							10758'-10830'		Gel; 25K#'s Sand		
28. PRODUCTION											
Date First Production 04/01/2010		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod or Shut-in</i>) Prod.				
Date of Test 04/14/2010	Hours Tested 24 Hours	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 259	Gas - MCF 1145	Water - Bbl. 6	Gas - Oil Ratio				
Flow Tubing Press. 390	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 259	Gas - MCF 1145	Water - Bbl. 6	Oil Gravity - API - (<i>Corr</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold								30. Test Witnessed By			
31. List Attachments NMOCD's C-103 & C-104											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Bryan Arrant			Title Senior Regulatory Compl. Sp. Date 04/16/2010					
E-mail Address bryan.arrant@chk.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1871'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3044'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3331'	T. Devonian	T. Cliff House
T. Queen	3924'	T. Silurian	T. Menefee
T. Grayburg	4319'	T. Montoya	T. Point Lookout
T. San Andres	4669'	T. Simpson	T. Mancos
T. Glorieta	6207'	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb	7370'	T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo	8103'	T.	T. Entrada
T. Wolfcamp	9511'	T.	T. Wingate
T. Penn	10727'	T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology