State of New Mexico District I
1625 N. French Dr., Hobbs, NM Minerals & Natural Resources

Form C-104 Revised October 15, 2009

12 L se Code

District II
1301 W. Grand Avenue, Artesia, NM, 88210
APR 9 ZUIU Oil Conservation Division

13 Producing Method

Code

Gas Connection Date

Submit one copy to appropriate District Office

1000 Rio Brazos Rd , Aztec, NM BBSOCD 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

X AMENDED REPORT

¹⁷ C-129 Expiration Date

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
¹ Operator name and Address							² OGRID Number			
Chesapeake Operating, Inc.							147179			
P.O. Box 18496							³ Reason for Filing Code/ Effective Date			
Oklahoma City, OK 73154-0496							RC			
			⁵ Pool Name					⁶ Pool Code		
30 - 0025-36475 T			Townsend; Permo-Upper Penn.					59847	-	
7 Property Code	8 Prop	Property Name					⁹ Well Number			
24402	Boy	Boyce 15								
II. 10 Surface Location										
Ul or lot no. Se	ection	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County	
В 15	;	16S	35E		330'	North ^{Line}	1650'	East	Lea	
11 Bottom Hole Location										
UL or lot Se	ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
no.										
P.O. Box 1849 Oklahoma Ci 4 API Number 30 - 0025-3647 7 Property Code 24402 II. 10 Surfa UI or lot no. Se B 15 11 Botto UL or lot Se	96 ity, OK 75 e ace Locection j om Hol	5 Pool Township Township Township Township	Name vnsend; I perty Nam ce 15 Range 35E	Lot Idn	Feet from the 330'	North ^{Line}	³ Reason for F RC	6 Pool Code 59847 9 Well Numbe 5	County	

16 C-129 Effective Date

04/01/2010 III. Oil and Gas Transporters ²⁰ O/G/W 18 Transporter ¹⁹ Transporter Name OGRID and Address Targa Midstream Services Limited Partnership 1000 Louisiana, Suite 4300 Houston, TX 77002 G 24650 o Plains Marketing, L.P. 34053 P.O. Box 4648 Houston, Tx 77210-4648 Ref George Control

15 C-129 Permit Number

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
03/08/2010	04/01/2010	10800'	11365'	10146'-10830' (OA)		
²⁷ Hole Siz	e ²⁸ Ca	sing & Tubing Size	²⁹ Depth	Set	30 Sacks Cement	
17 1/2"	13 3/8'	•	449'	450 sxs		
11"	8 5/8"		4200'	1150 sx	s	
7 7/8''	5 1/2"		11800'	1610 sx	1610 sxs	
	2 7/8"	tbg set @ 10068'				

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure	
04/01/2010	04/01/2010	04/14/2010	24 Hours	390		
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	
26/64	259 BO	6 BW	1145 MCFG			
been complied with complete to the best Signature: Printed name:	at the rules of the Oil Cons and that the information gr of my knowledge and belie	ven, above is true and	OIL CONSERVATION DIVISION Approved by. Title.			
Bryan Afrant						
Title. Senior I	Regulatory Compl. Sp.	•	Approval Date: APR 2 1 2010			
E-mail Address:						
bryan.a	rrant@chk.com					
Date: Phone: (405)935-3782						