

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              FEB 26 2010              HOBBS CO           </div> </div>		1. WELL API NO. 30-025-39003								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No VO-6845								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)								5. Lease Name or Unit Agreement Name  Parton BGY State		
								6. Well Number: 2		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>DRY</u>										
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat X-4 Ranch; Mississippian, West (Gas)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	10S	34E		660	South	660	East	Lea
BH:										
13. Date Spudded 7/18/08 RH 7/21/08 RT	14. Date T.D. Reached 8/28/08	15. Date Rig Released 8/31/08		16. Date Completed (Ready to Produce) 2/18/10		17. Elevations (DF and RKB, RT, GR, etc) 4232' GR; 4251' KB				
18. Total Measured Depth of Well 12,500'		19. Plug Back Measured Depth NA		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL/GR/CCL, BCS/HNGS, Micro-CFL, CNL				
22. Producing Interval(s), of this completion – Top, Bottom, Name										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16"		Conductor		40'		26"		Redi-Mix		
11-3/4"		42#		413'		14-3/4"		300 sx (circ)		
8-5/8"		24# & 32#		4228'		11"		1285 sx (circ)		
5-1/2"		17#		12,500'		7-7/8"		1100 sx (TOC 5970' Calc)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 12,258-12,274' (96) 12,089-12,102' (78) 11,639-11,650' (66) 10,662-10,688' (26) 9902-9908' (12)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,258-12,274'		Acidized w/1500 gal 7-1/2% Morrow acid		
						12,089-12,102'		Acidized w/1200 gal 7-1/2% Morrow acid		
						11,639-11,650'		Acidized w/1000 gal 7-1/2% Morrow acid		
						10,662-10,688'		Acidized w/2000 gal 7-1/2% Morrow acid		
9902-9908'		Acidized w/500 gal 15% NEFE acid								
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod or Shut-in) P&A				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
31. List Attachments Logs & Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>2/24/10</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt		T. Strawn 11,062'	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka 11,622'	T. Fruitland	T. Penn. "C"
T. Yates 2776'		T. Miss 12,475'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4046'		T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5486'		T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb 6976'		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo 7804'		T. Rustler 2120'	T. Entrada	
T. Wolfcamp 4821'		T. Morrow 12,112'	T. Wingate	
T. Penn (Upper) 9832'		T. Austin 12,300'	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology